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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Brazos Petroleum Company

2. Address of Operator
P.O. Box 1782 - Midland, Texas 79702

3. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 10-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3982.2 GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6750

7. Unit Agreement Name

8. Farm or Lease Name
Bass "A" State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>XX</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-3-81 Spotted acid @ 4960', (ran 156 jts tbg) set pkr @ 4867', acidized with 1500 gals 15% MCA formation taking acid @ 2350 psi @ 0.3 BPM, displaced 100 gals acid, increased rate to 1.4 BPM, pressure increased from 2200 - 2400 psi, injected a total of 60 ball sealers, acid displaced with 2% KCL water, final pressure 2500 psi, ISIP 2200 psi, 5 min 1900 psi 10 min 1600 psi, flowed back 3 BLW, swabbed 4 runs, recovered 20 BLW, swabbed to SN. Left well open to test tank overnight.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Candice A. Farr TITLE Production Secretary DATE 11-3-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: