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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6750

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Brazos Petroleum Company	Bass "A" State
3. Address of Operator	9. Well No.
P.O. Box 1782 - Midland, Texas 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	Undesignated
THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>10-S</u> RANGE <u>37-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3982.2 GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>XX</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-81 RU Apache Services, ran GR-N-CCL correlation log from 4962' - 4400', perforated 1 HPF from 4914' - 4919' and 4924' - 4961', WIH with RTTS pkr and 2 3/8" tbg, pressure tested, pkr would not hold, dropped standing valve, tested tbg O.K., will POH and re-dress pkr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Candice A. Barr</u>	TITLE <u>Production Secretary</u>	DATE <u>11-2-81</u>	
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>	
CONDITIONS OF APPROVAL, IF ANY:			



LTR



Job separation sheet

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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Brazos Petroleum Company

3. Address of Operator
P.O. Box 1782 - Midland, Texas 79702

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 10-S RANGE 37-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Bass "A" State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3982.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>XX</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-81 RTD 4965', lime, made 155' last 24 hrs, reached TD @ 2:00 A.M. 10-25-81.

10-26-81 RTD 4965', ran Welex Guard, Forxo, Sidewall Neutron, Density, Caliper, Gamma Ray Logs, loggers TD @ 4963', WIH with DP, DC's, & bit, circulated & conditioned hole, POH LD DP, DC's & bit, ran 118 jts (4992.16') 5 1/2" K55 14# ST&C csg with float shoe with automatic full-up, latch down assembly, 6 centralizers, csg set @ 4963', cmtd with 800 Class "C" 3% Econolite with 8# salt per sx & 1/4# flocele per sx, tailed in with 300 sx Class "C" 50:50 POZ with 6# salt per sx, & 1/4 # flocele per sx, circulated 25 sx cement to surface, plug down @ 5:30 A.M. 10-26-81. float held O.K. Cut off 4 1/2" csg after setting slips released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Candice A. Farr TITLE Production Secretary DATE 10-26-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: