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DISTRICT I
P.O. Fox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	HEQUES		ALLOWAE	AND NA	TURAL GA	4S				
TO TRANSPORT OIL						1 WCII /	IPI No.	No.		
Bison Petroleum Corp				30-025-27615						
.ddress										
5809 S. Western Suit		rillo,	Texas 7	9110-360	7 es (Please expla					
Reason(s) for Filing (Check proper box)			6		er (r rease expir	in)				
lew Well		ange in Trai				•				
ecompletion	Oil	X Dry	_	FCC+3	- 12 1 00	1				
hange in Operator	Casinghead G	as Cor	idensate	Lifective	e 12-1-90	<u> </u>				
change of operator give name id address of previous operator										
	ANDTEAS	7								
I. DESCRIPTION OF WELL case Name				324737373737375P5737		ise No.				
Susco 3 State						State	L-6792		92	
ocation										
Unit LetterD	: 660	Fee	t From The _N	orth Lim	and46	<u> </u>	et From The	West	Line	
Oint Down		_	275	, NI	мрм,	Lea			County	
Section 3 Towns	hip 10S	Rai	nge 37E	, 191	virivi,					
	NCDADTED (വഴ വ	AND NATU	RAL GAS				_,,		
II. DESIGNATION OF TRA	(X) or	Condensate		Address (Giv	e address to wi	hich approved	copy of this form	is to be ser	и)	
Pride Pipeline Comp				P.O. Bo	x 2436,	Abilene,	Texas 7	9604		
lame of Authorized Transporter of Cas	inghead Gas	or	Dry Gas	Address (Giv	e address 10 w	hich approved	copy of this form	is to be ser	и)	
TAILE OF MUNICIPEED Francisco Of Cas-										
I well produces oil or liquids,	Unit So	Unit Sec. Twp.		Is gas actuall	y connected?	When	When ?			
ive location of tanks.		<u> 1</u>		No						
this production is commingled with the	at from any other l	ease or pool	l, give comming	ling order num	ber:					
V. COMPLETION DATA				New Well		Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completio		Oil Well	Gas Well	I Hem Hell	1 Workstei		i		<u>i</u>	
	Date Compl. I	Ready to Pro	.L xd.	Total Depth	 		P.B.T.D.			
Date Spudded	Date comp	,								
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Cas	Pay		Tubing Depth			
icvanous (D1) Add D1 (Add D1) (Add D1)				<u> </u>			Depth Casing Shoe			
Perforations							Deput Casing 5	1100		
•					VIO DECOL		1			
	TU	BING, CA	ASING AND	CEMENTI	NG RECOR	<u> </u>	SAC	CKS CEME	NT	
HOLF SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
							 			
			<u> </u>							
		. 6377.10	i E							
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR AL	LUWAB	LE	i he equal to o	exceed top al	lowable for thi	is depth or be for	full 24 hou	rs.)	
OIL WELL (Test must be after		volume of t	oad on and mus	Producing N	lethod (Flow, p	ump, gas lift,	elc.)			
Date First New Oil Run To Tank	Date of Test									
	Tubing Pressure			Casing Pressure			Choke Size			
Length of Test	Test Tuoing Pressure						Gas- MCF			
I Dad During Test	Oil - Bbls.			Water - Bbls.			Odo- IVICI			
Actual Prod. During Test	5 25.15.		_							
GAS WELL Length of Test MCF/D Length of Test				Bbis. Condensale/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D	Lengur or 10					73				
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
lesting Method (pitot, back pr.)	120.28	•								
OPEN LEON CENTER	ICATE OF (COMPI	IANCE		OII 00	NICEDIA	ATION D	ואוכור	N	
VI. OPERATOR CERTIF	ICATE OF C	il Conservat	ion		OIL CO	NOEHA	ATIOND	IVIOIC		
I hereby certify that the rules and re Division have been complied with a	and that the impire	AUOU BIOL	above							
is true and complete to the best of r	ny knowledge and	belief.) ^	Dat	e Approv	ed	· .			
	× / -		/ ()	11				•		
Bu ()	263a	Ch	<u> </u>	∥ Bv						
Signature		D	idont	5,						
Bruce O. Barthel			ident	Title	a					
Printed Name 12–3–90		_	358-0181		·					
12-3-90 Date			ione No.	11	_		1970's in impartable of schools		and the second second	

products for the first of the control of the contro

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.