

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-6792	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Co of Tx.		8. Firm or Lease Name Susco "3" State
3. Address of Operator 1217 Main ST, Suite 400, Dallas, Tx. 75202		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>460</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>10</u> RANGE <u>37</u> NMPM.		10. Field and Pool, or Wildcat West Sawyer, San Andres
15. Elevation (Show whether DF, RT, GK, etc.) 3967.2' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 472' of 8 5/8", 24#/ft., K-55 ST&C casing on 11-24-81.
Cemented the casing string w/350 sks of class "c" cement. w/2% CaCl2 & 1/4#/sack floccle. Circulated 50 sks cement to surface during job. WOC for 8 hrs. Tested casing to 300 psi for 30 minutes. Held o.k. Drilled out from under 8 5/8" casing w/ a 7 7/8" bit. Made 5' of formation and tested to 1000 psi for 30 minutes. Held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Pat G. Hanell</u>	TITLE <u>Drilling & Production Engr.</u>	DATE <u>February 9, 1982</u>
APPROVED BY <u>Jerry S.</u>	TITLE <u></u>	DATE <u>FEB 10 1982</u>

CONDITIONS OF APPROVAL, IF ANY: