

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator Southern Union Exploration Company of Texas	
Address 1217 Main Street, Suite 400, Dallas, Texas 75202	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Other (Please explain) Application to sell oil produced during testing of well. <i>300. bbls.</i>
Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/>	Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name Susco "3" State	Well No. 1 Pool Name, including Formation West Sawyer, San Andres	Kind of Lease State, Federal or Fee	State NM6792
Location Unit Letter D 660 Feet From The North Line and 460 Feet From The West Line of Section 3 Township 10S Range 37E NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Southern Union Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 980, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit 3 Sec. 10S Rge. 37E Is gas actually connected? No When Not tested yet

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA			
Designate Type of Completion - (X) XX	Oil Well Gas Well New Well Workover Deepen Plug Back Some Rest. Drill Rest.		
Date Spudded 11-24-81	Date Compl. Ready to Prod. 1-20-82	Total Depth 5013'	P.B.T.D. 5010'
Elevations (DF, RKB, RT, GR, etc.) 3967.2' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4969'	Tubing Depth 4997'
Perforations			Depth Casing Shoe 5012'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	472'	1350 sks of Class "C"
7 7/8"	4 1/2"	5012'	1200 sks lite & 300 sks "C"
	2 3/8"	4997'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Pat B. Hamell
(Signature)
Drilling & Production Engineer
(Title)
January 22, 1982
(Date)

OIL CONSERVATION COMMISSION	
JAN 27 1982	
APPROVED	19
BY	Only Signed By
TITLE	Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Form C-104 must be filed for each well in order to maintain.