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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 6792

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name	
Name of Operator Southern Union Expl. Co. of TX	8. Farm or Lease Name Susco "3" State	
Address of Operator 1217 Main Street, Suite 400, Texas Fed. Bldg., Dallas, TX 75202	9. Well No. 1	
Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>460</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>10S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat West Sawyer, San Andres	
15. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion & Pump testing <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well reached TD of 5012' on 12/3/81. Production casing was run on 12/3/81. The well was perforated in the San Andres on 12/15/81. A 250 gal acid was performed on the perforations. On 12/18/81, 500 gals of 10% NE acid was applied to the zone. After swab testing the well, a fracture stimulation was performed on 1/6/82. Production tubing & rods were run on January 8 & 9, 1982. A pumping unit was installed on 1/20/82 and the well was put to pump test on that date.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat L. Hamell TITLE Drilg & Production Engineer DATE January 22, 1982

Orig. Signed by
Les Clements
Oil & Gas Insp.

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: