

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF ESTERES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Robert Griffin & Associates

Address

c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change In Transporter of:	
Recompletion	☐	Oil	☐
Change In Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Oil/Gas/Condensate/GAS MUST NOT BE

EXCEPTED FROM 3/7/82

EXCEPTION TO 2-470

GAS FROM 2-470

If change of ownership give name
and address of previous owner

LC-063623-A

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease To
Arco Federal	1	Sawyer San Andres	State, Federal or Fee Federal	Above
Location				
Unit Letter	E	1973	Feet From The North	Line and 660
Line of Section		4	Township	10S
Range		38E	NMPM	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co. - Trucks	4001 Panbrook, Odessa, Tx 79962					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	4	10S	38E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Preceding
	XX		XX				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
12/18/81	1/7/82	5000	4970				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3906 GR	San Andres	4930	4730				
Perforations	Depth Casing Shoe						
4930-40, 4942-68	5000						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	396	295
7 7/8	4 1/2	5000	1200
	2 3/8	4730	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

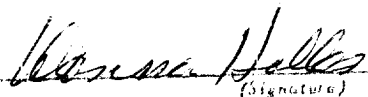
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1/7/82	1/8/82	Flow
Length of Test	Tubing Pressure	Casing Pressure
24 hours	100#	Pkr.
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	86	3
		30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pt.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Agent

1/18/82

(Date)

OIL CONSERVATION DIVISION

APPROVED

Orig. Signed by
BY Jerry Sexton
TITLE Dist. L. Sup.

This form is to be filed in compliance with RULE 10.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of conditions. Section I must be filled for each pool in which