SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-10s and (Effective 1-1-65		
U.S.G.S.		AUHIORIZATION TO TRA				
TRANSPORTER OIL						
GA OPERATOR	.s	Revised				
PROPATION OFFICE						
Operator Mission	Explorat	ion, Inc.				
Address	<u> </u>					
P. O. BO: Reason(s) for filing (Chec		Hobbs, NM 88240	Other (Please	explain		
New Well		Change in Transporter of:	Gas P	ipeline Con	nected	
Recompletion Change in Ownership		Cil Dry Go Casinghead Gas X Conde	"	-		
If change of ownership p and address of previous						
DESCRIPTION OF W						
Mission "14" S	tate	Well No. Pool Name, Including F 1 Inbe (Permo		Kind of Lease State, Federal or I	Fee State	Lease :
Unit Letter I	;5.	54 Feet From The East Lin	1986	Feet From The _	South	
Line of Section 14	• То	wnship 10S Bange 3	3е , ммрм	100		Coun
L.F 1948				<u>.</u>	<u></u>	
Name of Authorized Train		TER OF OIL AND NATURAL GA	Address (Give address)	to which approved c	opy of this form is t	o be senti
Amoco Product	ion Com	pany <u> </u>	Box 1183 Hou	uston TX 7	7001	
Nome of Authorized Trans Warren Petrol			Address (Give address) Box 1589 Tu			o be sent)
If well produces cil or lig	Warren Petroleum Company If well produces cil or liquids, Unit Sec. Twp. P.ge.			Is gas actually connected? When		
give location of tanks.		I 14 10S 33E	yes		23-82	
If this production is con . COMPLETION DATA		th that from any other lease or pool,	give commingling order	number:		
Designate Type of		on - (X) Vil Vell Gas Well	New Well Workover	Deepen Pl	ug Back Same Res	IV. DIII. Re
Date Spudded	•	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	
12-01-81 Elevations (DF, RKB, RT		4-8-82			9733'	
4204.0' GR		Name of Producing Formation Bough C	Top 011/Gas Pay 9502'		ibing Depth 9713'	
Perforations			······		th Casing Shoe	
		TUBING, CASING. AN	D CEMENTING RECOR	D		
HOLE SIZE	E	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
1 7 1 / 011		<u>13 3/8''</u> 8 5/8''	409'		580sx 1470sx	
<u> </u>		0 0 0			1050sx	
		5 1/2"	9734'			
11 7 7/8''		5 1/2" 2 7/8"	9713'			
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