

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. 113474

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name New Mexico S State
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AL 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 9-S RANGE 37-E NMPM.	10. Field and Pool, or Willcat West Sawyer Field
15. Elevation (Show whether DF, RT, GR, etc.) 3978.0 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OF IS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal approval 6-11-82 from Mr. Joe D. Ramey- Santa Fe- to P&A

6-15-82: MIRU Halliburton/ No workover unit req'd. Test 2-7/8 tbg w/ 1200 psi, no bleed off/ CRC perf 2-7/8 tbg, 1050-51, 2 JSPF, 2 holes w/ 2" tbg gun, Hal pumped 34 bbls fresh wtr down tbg, 1 BPM at 1500 psi, no circ or blow on annulus/ CRC perf 523-24, 2 JSPF, 2 holes, 6.5 GM CHG, .35 EH w/ same tbg gun/Hal pumped down tbg 3 BPM at 800 psi, broke circ at surface, after 3bbls wtr, start recovering red bed mud, bridged off, unable to circ w/ 6 BPM at 1500 psi w/ 200 bbls fresh wtr/ Pumped down csg annulus 2 BPM @ 1000 psi w/ 45 bbls, no circ/ Pumped down tbg 2½ BPM at 400# w/ 55 bbls, good circ w/ clear wtr returns/ Hal pumped 170 sxs Class C neat cmt, 2½ BPM at 650#, circ 20 sxs cmt, FP 650, SI csg valve, pumped 200 sxs Class C neat cmt down 2-7/8 tbg, FP 950, no bleed back/ Remove BOP, cut off csg, weld on steel plate. Install dry hole marker.

Above work witnessed by A.A. Plattsmier, NMOCC, Hobbs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Accounting Assistant II DATE June 29, 1982  
APPROVED BY R. A. Waller TITLE OIL & GAS INSPECTOR DATE NOV 22 1985  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 2 1982

O.C.D.  
HOBBS OFFICE