Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU'	FST F			BLE AND AUTHOR	IZATION				
I.					AND NATURAL G					
Operator OK Operating Company							Well API No. 300/252766900S1			
Address							300232700	770031		
P.O. Box 10317, Mic Reason(s) for Filing (Check proper box)	dland,	<u>TX 79</u>	702		Other (Please exp	lain)				
New Well	(Change in	Transpo	rter of:						
Recompletion	Oil	\square	Dry Ga	. 🔲						
Change in Operator	Casinghead	Gas	Conden	sale 📙						
If change of operator give name and address of previous operator		····································								
II. DESCRIPTION OF WELL	AND LEA	****					· — — — — — — — — — — — — — — — — — — —			
Lease Name	'	Well No.	1	-	ing Formation	I /	Federal or Fee	1	ase No.	
Arco Federal			<u> </u>	wyer 3	an Andres Assoc.			INMLC06	30Z3A	
Unit LetterF	- :1	973	Feet Fr	om The _	North Line and 198	30 F	et From The	West	Line	
Section 4 Township	, 10	<u>os</u>	Range	38E	, NMPM,	Lea		· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN	SPORTEF	OF O	(L AN	D NATU	RAL GAS Effec	tive 6/1	L/90			
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Lantern Petroleum Corp.					P.O. Box 2281, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Co.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids,	Unit :		Twp.	Rge. 38E	Is gas actually connected? Yes	When	3/6/82			
If this production is commingled with that f	 				<u></u>	L	373702	 		
IV. COMPLETION DATA					11/11_					
Designate Type of Completion	- (X)	Oil Well	(Jas Well	New Well Workover	Deepen	Plug Back S.	ame Res'v	Diff Res'v	
Date Spunded	Date Compi.	Ready to	Prod.		Total Depth	<u> </u>	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay	Tubing Depth	Tubing Depth			
Perforations							Depth Casing	Shoe		
							<u> </u>			
	TUBING, CASING AND					0.000 05.15.17				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET	SACKS CEMENT				
							 			
							·			
V. TEST DATA AND REQUES	TEODAI		ם ומ							
				oil and must	be equal to or exceed top al.	lowable for thi	s depth or be for	full 24 hours	s.)	
Date First New Oil Run To Tank						Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure				Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	Gas- MCF				
	<u> </u>						<u> </u>			
GAS WELL	11				Bbls, Condensate/MMCF		Constituted Con	dencale		
Actual Prod. Test - MCF/D	Length of Test				Bois. Condensate/MIMICF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	СОМР	LIAN	ICE.	011 001	UCEDY	ATION D	MICIO	N.I.	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUN 0 4 1990					
0.040					Date Appleved					
Signature					By Orig. Signed by Paul Keutz					
David Goodrum Agent Agent					Geologist					
Printed Name 6/1/90	915	/682-	8314		Title					
Date		Tele	phone N	0.		T. SERVE THE C. SAME MANAGEMENT COM-	Hallet Access to the Table Telephone	r de S' Lasifette artes de Charles		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.