STATE OF NEW MEXICO			Form C-104 Revised 10-3-78
IGY AND MINERALS DEPARTMENT	OIL CONSERVAT	TION DIVISIOL	NAALPED 10-1-10
	P. O. BOX	2088	
FANTA FU	SANTA FE, NEW	MEXICO 87501	
V 8.U.8.			
LAND OFFICE			
DAS DAS	AUTHORIZATION TO TRANSPO		5
PADRATION OFFICE			
(perator	Surlanation Co		
Melton Drilling & E	xploration co		
c/o Oil Reports & C	Gas Services, Inc. Box 763	Hobbs, NM 88240	
Reason(s) for filing (Check proper box) Change in Transporter ol:	Uner (riedre explain)	
	OII Dry Gas	Effective 12	/1/82
Recompletion Change in Ownership X	Casinghead Gas Condens		
	Robert Griffin & Associa	tos Box 763 Hobbs	NM 88240
If change of ownership give name and address of previous owner	Robert Griffin & Associa	ites, box 705, nobus,	MI 00240
DESCRIPTION OF WELL AND	LEASE		LC - 063623 A
Lease Name	Hell Ho. Poor Poor		deral or Foe Federal above
Arco Federal	2 Sawyer San Andr	tes Assoc.	redetat j above
Location P 19	73 Feet From The North Line	and 1980 Feet F	rom The West
Unit Letter <u>F</u> : <u>19</u>	75 Feet From The Enter		
Line of Section 4 T.	wnship 105 Range 3	38E , NMPM, L	ea Courty
	TER OF OUL AND NATURAL GAS	3	
DESIGNATION OF TRANSPOR Nome of Authorized Transporter of Cl	TER OF OIL AND NATURAL GAS		approved copy of this form is to be sent)
Phillips Petroleum C	o Trucks	4001 Penbrook, Odess	a, TX 79762 approved copy of this form is to be sent)
Name of Authorized Transporter of Ca	isinghead Gas X or Dry Gas	P. O. Box 1589, Tuls	
Warren Petroleum Co.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquide, give location of tanks,	F 4 10S 38E	Yes	3/6/82
If this production is commingled w	ith that from any other lease or pool, g		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res (, Dim Rob)
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Date Spudded	Data Compi. Reddy to From		
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMERT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of low pth or be for full 24 hours;	ad oil and must be equal to or exceed top allon
OIL WELL Date First New Oil Run To Tanks	i Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Date First New OII Run 10 Tune			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
	Oll-Bble.	Water - Bbls.	Gae-MCF
Actual Prod. During Test			
GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test		
Teenay Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cooing Pressure (Shut-in)	Choke Size
			I RVATION DIVISION
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 3 1982	
10 11 01			ed in compliance with MULE 1104. r allowable for a newly drilled or despens
Donna Lolles		This form is to be first allowable for a newly drilled or deepens If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULX 111.	
(Signolwe) Agent		tests taken on the well in	orm must be filled out completely for allo
(Tule)		able on new and recompleted wetan	
12/2/82		Fill out only Sections I. H. III. and VI for changes of owned well name or number, or transporter, or other such change of eco fittes	
(Date)		Separate Forms C-10	14 must be filed for each pool in maltip

RECEIVED

DEC 2 1982

O.C.D. HOBBS OFFICE