

L CONSERVATION DIVISIO
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-384	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Johnson State
3. Address of Operator	9. Well No.
Room 401, 4001 Penbrook St., Odessa, Texas 79762	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 10-S RANGE 33-E NMPM.	Inbe Permo-Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4195'GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPHS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-25-82: MI and RU Clark DD Unit. Released pkr. LD 62 jts. of 2-7/8" tbg. SI and RLD DD Unit.

8-26 thru 29-82: WO Futher Evaluation.

8-30-82: MI and RU Caffey, Inc. DD Unit.

8-31-82: Ran 1" gauge ring dwn tbg to 5912'. Tbg collasped. Moved phr dwn hole to 9247', csg collasped at 9247'. Established injection rate dwn tbg. HOWCO pmpd 300 sxs Class "H", 10% gilsonite, 1/4# Flocele & displaced W/43 BFW. Pulled up hole to 3000' W/Tbg.

9-01-82: Tagged cmt at 5320' W/WL. WIH W/tbg to 5304'. Loaded hole W/mud laden fluid. Pmpd 25 sxs cmt plug form 5320' to 5096'. POOH to 4106', pmpd 50 sxs cmt form 4106' to 3658'. COOH W/tbg. ND BOP, welded on 5-1/2" pull nipple. RU WL to free pt csg, 100% free at 1520'.

(SEE REVERSE SIDE)

BOP Equip. Series 900, 3000# WP Double, W/l set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Sprcialist DATE September 7, 1982

APPROVED BY Ronald M. Conlley TITLE OIL & GAS INSPECTOR DATE MAR - 6 1985

CONDITIONS OF APPROVAL, IF ANY:

HOISS OFFICE
O.C.D.

9-02-82:

Cut 5-1/2" csg @ 1520', LD 38 fts. GIH W/tbg to 1891'. Mix and pmp
1000' x plug 1891' to 1758'. PU hole to 1550'. Mix and pmp 35 sx plug,
COOH & SDON.

RECEIVED

9-03-82:

Tag plug @ 1384'. PU hole to 1084'. Mix and pmp 50 sxs cmt from 1384'
to 921'. PU hole to 210'. Mix and pmp 62 sxs cmt and circ to surface.
Cut off well head, install dry hole marker, clean up location.