

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-27707

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-384	
7. Unit Agreement Name	

8. Farm or Lease Name	
Johnson State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Inbe Permo-Pennsylvanian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	M	660
FET FROM THE	south	660
LINE AND		
THE	west	26
LINE, SECTION		10-S
TOWNSHIP		33-E
RANGE		NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4195' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Shut in and temporary abandon for further evaluation.	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30 thru 7-12-82: Waiting on completion unit.
7-12-82: Move in DD unit and install BOP. WIH w/4-3/4" bit, csg. scrapper & 4-3/4" DC's on 2-7/8" tubing. Tagged DV tool at 6150'.
7-13-82: Drilled DV tool, cleaned hole to TD. Tested casing and BOP's to 2000#. OK. COOH w/tubing.
7-14-82: CRC ran GR-CNL-CCL and Cmt bond logs from TD to 6100' and 5200' to 4800'.
7-15-82: WIH w/tubing open end. CRC perf'ed 5-1/2" casing from 9698' to 9704'. No pressure or vacuum indication. WIH w/2-7/8" tubing, Baker Model "R" packer and Schlumberger Pack Disk. Tested to 5000#. OK. Set packer at 9646' and broke disk. Small blow, then well died. No fluid in tubing, none recovered in 8 hrs.
7-17 & 18-82: SITP "O". Dowell treated thru 5-1/2" casing perf's 9698' to 9704'. Swab total 18 hrs, received 2 BLW. Swab dry after 3 runs.
7-19 & 20-82: SITP "O". Swab 8 hrs, no fluid recovery.
7-23-82: MO DD unit. SITP "O". Made one swab run, trace of oil, swab dry. Loaded back side of tubing w/KCl water. Shut in and temporary abandon for further evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE July 29, 1982

ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPER.

APPROVED BY _____ TITLE _____ DATE AUG 2 - 1982

CONDITIONS OF APPROVAL, IF ANY:

Expires 8/2/83