

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-27707

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fuel <input type="checkbox"/>
5. State Oil & Gas Lease No. V-384

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Phillips Petroleum Company

Address of Operator  
Room 401, 4001 Penbrook St., Odessa, Texas 79762

Location of Well  
UNIT LETTER M 660' FEET FROM THE South LINE AND 660' FEET FROM  
THE West LINE, SECTION 26 TOWNSHIP 10-S RANGE 33-E NMPM.

7. Unit Agreement Name -
8. Farm or Lease Name Johnson State
9. Well No. 1
10. Field and Pool, or Wildcat Inbe Permo-Pennsylvanian
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
4195 Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Total Depth

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-82: MI & RU Republic, Rig #10. Spudded 17-1/2" hole @ 5:15 a.m.  
4,16,17,18-82: Set 26 jts of 13-3/8" csg. @ 986'. Circd 1/2 hr. Howco cmt'd w/500 sx Class "C", 1/4 # Flocele/sx & 2% CaCl followed by 500 sx Class "C" & 2% CaCl. Displaced plug w/148-1/2 BFW. Circd 400 sx. Max press. 500#, bmpd plug w/750#. WOC 8 hrs. Cut off csg. Welded on head. NU BOP's. 17th Finished NU & Tstd BOP's Csg. to 1000# for 30 mins, OK. Total WOC 21-1/2 hrs. 18th, Drlg.  
4-19, 20, 21, 22-82: Drlg. Reached csg. point. COOH working tight spot.  
4-23, 24, 25, 26-82: Working tight hole.  
4-27-82: Rng csg.  
4-28-82: Set 8-5/8" 32# & 24#, K-55, ST & C csg as follows: 33 jts 1469' of 32#, 64 jts, 2527' of 24# & 1 jt, 47' of 32# @ 4043'. Howco cmt'd w/1500 sx class C w/40% DD, 7-1/2#/sx salt followed by 300 sx class C w/2% CaCl. Circd 500 sx cmt to surface.  
4-29-82: Total WOC was 21-1/2 hrs before testing BOP's & csg. to 1500# for 30 mins, OK  
4-30 thru 5-9-82: Drlg.  
5-10-82: Fishing for stuck pipe.  
5-11, 12-82: Caught fish & COOH. Circ. & cond mud.  
5-13 thru 28-82: Drlg. Reached TD of 9847' 5-28-82.  
5-29-82: Schlumberger Ran DLL-RXO-GR-Cal, CNL-FDC-GR-Cal, CNL-GR-Cal. Ran 5-1/2" 17#, OP Equip. Series 900, 3000# WP double, w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper W. J. Mueller, Senior Engineering Specialist, June 7, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON  
CONDITIONS OF APPROVAL, IF ANY:

JUN 9 1982

15.5# & 14# K-55 set @ 9847. Howco cmtd w/675 sx TLW 10% DD, 3#/sx gilsonite, 1/4#/sx Flocele, 10% salt. .4% Halid-22 followed by 350 sx Class H w/above mentioned additives. Cmtd w/300 sx TLW, 10% DD, 3#/sx Gilsonite, 1/4#/sx Flocele, 10% salt. WOC - 7 hrs, TOC @ 2140'. Prep to complete. WO completion unit.

RECEIVED

JUN 8 1982

FIELD  
ADDRESS OFFICE