

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISIO  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

30-025-27707

Form C-101  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

V-384

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name -----	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Johnson State	
2. Name of Operator Phillips Petroleum Company		9. Well No. 1	
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		10. Field and Pool, or Wildcat Inbe Permo Pennsylvanian	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE OF SEC. 26 TWP. 10-S RGE. 33-E NMPM		12. County Lea	
19. Proposed Depth 9,750'		19A. Formation Permo Pennsylvanian	
20. Rotary or C.T. Rotary		21. Elevation (Show whether DF, KT, etc.) 4196.5' Gr (Unprepared)	
21A. Kind & Status Plug. Bond blanket		21B. Drilling Contractor advise later	
22. Approx. Date Work will start upon approval			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# H-40	1000'	(1000 sx Class	Surface
11"	"C" w/2% CaCl & 1/4#/sx Cellophane flakes.)	24#, 32#, K-55	4100'	(Sufficient	Surface
	volume to circ @ surface. Caliper volume plus 100% excess TLW w/10% DD & 7.5#/ sx salt w/2% CaCl.)	14#, 15.5#, 17#			
7-7/8"	5-1/2"	K-55	9900'	(Sufficient	4100'
	volume to circ @ surface. Caliper volume plus 30% excess Class "C" w/40% DD followed by 300 sxs Class "C" neat. Displaced w/10 bbls 10% acetic acid & 2% KCl FW.)				

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2/11/82  
UNLESS DRILLING UNDERWAY

Use Mud additives as required for control.

BOP EQUIP: Series 900, 3000#, WP, PPCo. Stds. No. 7. See attached sketch.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W.J. Mueller Title Senior Engineering Specialist Date 1-7-82

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

/ MEXICO OIL CONSERVATION COMMIS.  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-103  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Lessor <b>Phillips Petroleum Co.</b>			Lessee <b>Johnson State</b>			Acres <b>1</b>		
Section <b>M</b>	Section <b>26</b>	Township <b>10 South</b>	Range <b>33 East</b>	County <b>Lea</b>				
Section Location of Well: <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line								
Surface Level Elev. <b>4196.5'</b>	Producing Formation <b>Permo-Pennsylvania</b>		Pool <b>Inbe Permo-Pennsylvanian</b>			Dedicated Acreage: <b>80</b> Acres		

(unprepared)

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

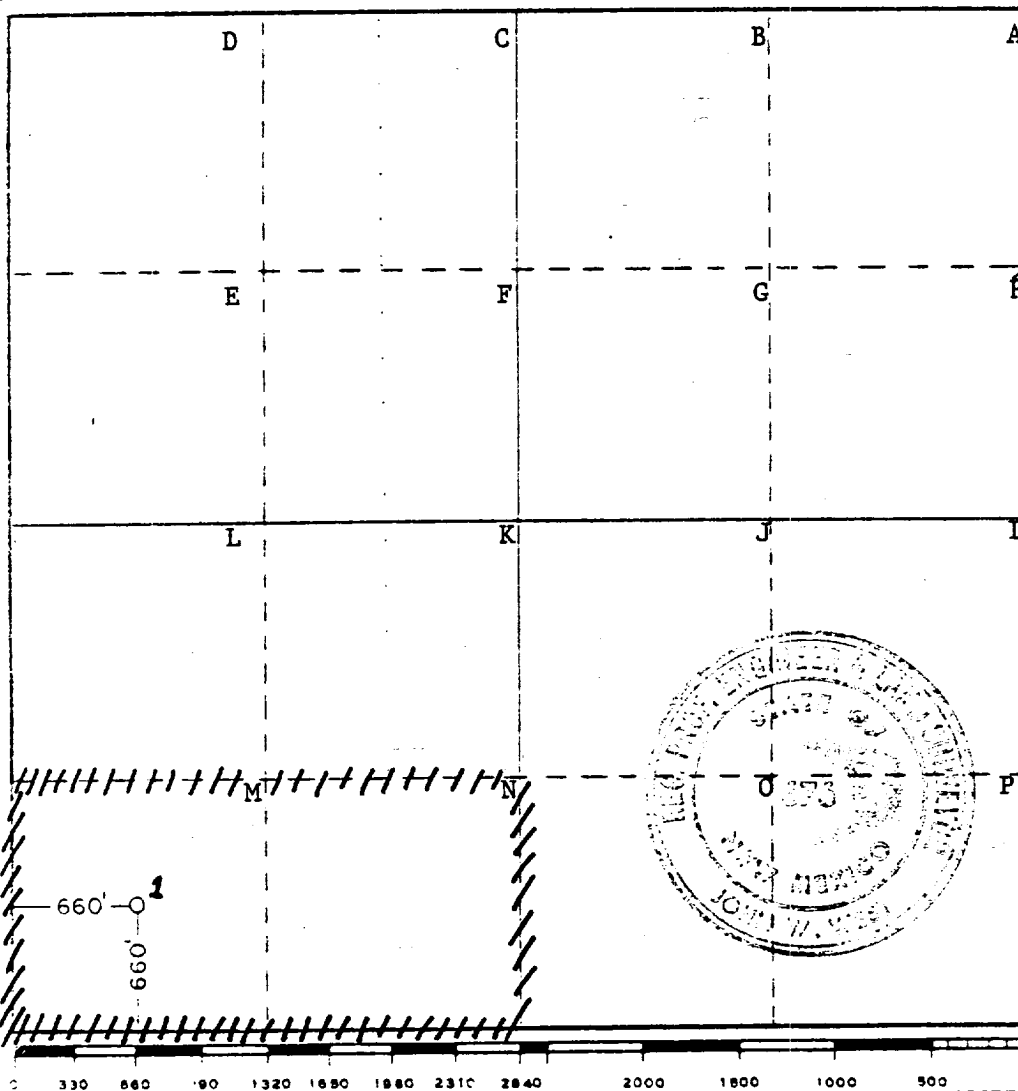
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
**W. J. Mueller**

Position  
**Senior Engineering Specialist**

Company  
**Phillips Petroleum Company**

Date  
**January 7, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

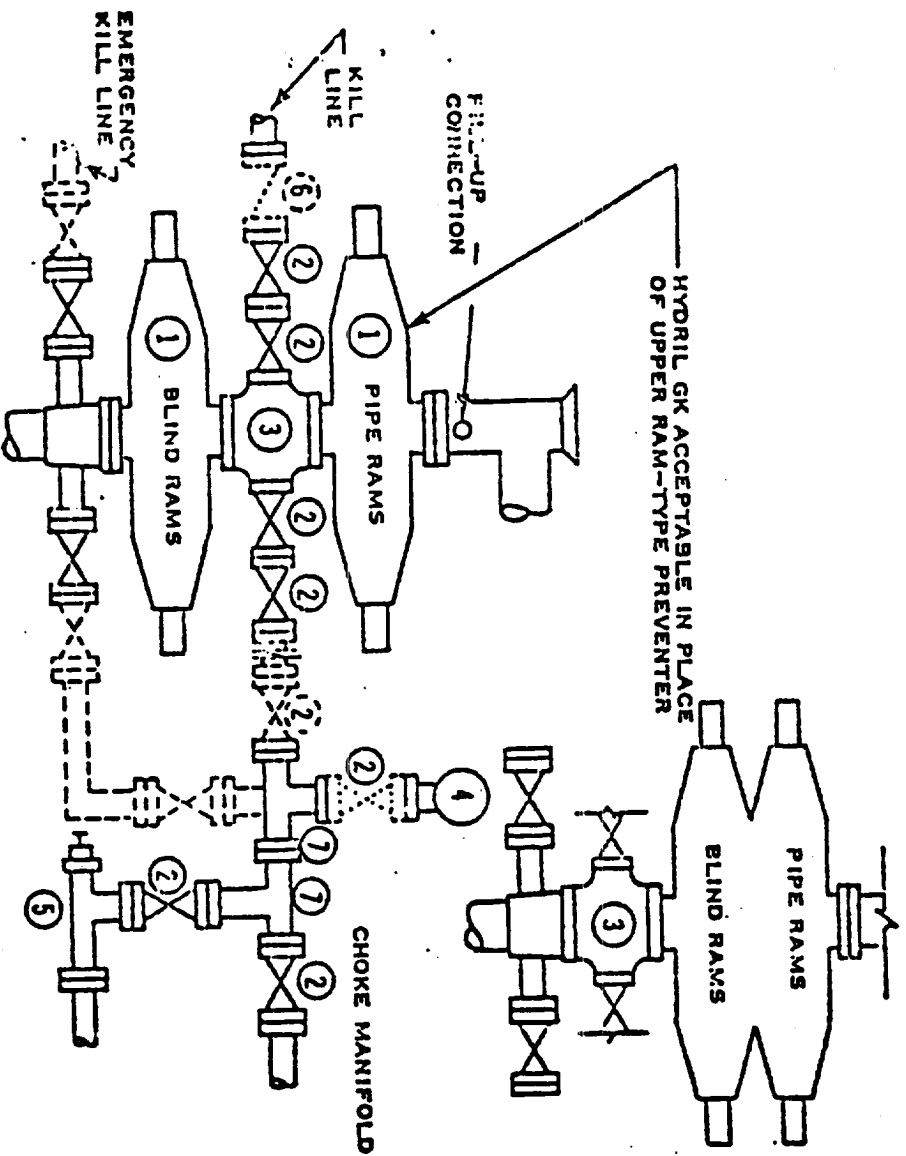
Date Surveyed  
**Dec. 22, 1981**

Registered Professional Engineer  
and/or Land Surveyor

*[Signature]*  
**John W. West**

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6863**  
**Ronald J. Eidson 3239**

# DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

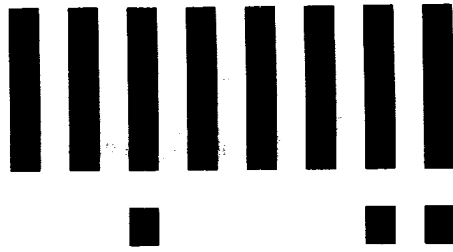
## NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE  
BLOWOUT PREVENTER HOOK-UP  
(SERIES 900 FLANGES OR BETTER)



**LTR**



**Job separation sheet**

LEA Inb.

OPR PHILLIPS PETROLEUM CO.

NO 1 LEASE Johnson State

Sec 26, T10S, R33E

660 FSL, 660 FWL of Sec

10 mi NE/Caprock

SPD 4-15-82

CMC \*9-7-82

13 3/8-979-1000 sx

8 5/8-4043-1800 sx

5 1/2-9847-975 sx

WELL CLASS: INH D FIN \*p USE CODE

FORMATION	DATUM	FORMATION	DATUM
TD	9850 (PSLV)	PBD	

\*DRY & ABANDONED

CONTR Republic #10

OPR 4195 CL, 42 1 RB sub-s 15

F.R. 1-18-82  
 PD 9750 RT (Pennsylvania)  
 4-19-82 Drlg 2233  
 mw 3.4, vis 28  
 4-26-82 TD 4100; Prep log  
 mw 9.6, vis 34  
 5-4-82 Drlg 6142 sh & ss  
 mw 8.9, vis 28  
 5-11-82 TD 8176; Cond Mud  
 mw 10, vis 35  
 Stuck DP @ 7460  
 5-14-82 Drlg 8287 sh  
 mw 9.5, vis 40  
 5-21-82 Drlg 9154 sh & lg  
 mw 9.8, vis 38  
 6-1-82 TD 9850; WOC  
 7-15-82 TD 9850; PBD 9810; Prep log

IEA

PHILLIPS PETROLEUM CO.

Inbe

1 Johnson State

Sec 26, T10S, R33E

NM

Page #2

7-26-82

TD 9850; PBD 9810; SI  
Perf (Cisco) 9698-9704 w/2 SPF  
Acid (9698-9704) 600 gals  
Swbd dry in 6 hrs (9698-9704)  
Acid (9698-9704) 2000 gals  
Swbd w/tr oil & swbd dry (9698-9704)

9-20-82

TD 9850; Dry & Abandoned  
LOC TOPS: Rustler 1930, Yates 2620,  
San Andres 3897, Glorieta 5330, Clearfork  
5405, Tubb 6814, Abo 7660, Wolfcamp 8840,  
Cisco 9693  
LOGS RUN: DILL, FRXL, GRL, CALP, LCL, ACSL,  
CBND

9-1-34 NM

8-30-82

Continued

Rig Released 5-31-82

\*Denotes Changes & Additions

9-4-82

TEMPORARY COMPLETION ISSUED

9-25-82

RE-ISSUE OF SUSPENDED COMPLETION

9-1-34 NM

IC 30-025-70017-82