

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6428

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator M.C. Gandy and Dale Gandy	8. Firm or Lease Name Wiser State
3. Address of Operator Box 827, Tatum, New Mexico 88267	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>18</u> LINE, SECTION <u>10S</u> TOWNSHIP <u>37E</u> RANGE <u>WMPM.</u>	10. Field and Pool, or Wildcat E. Crossroads S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3974.3 GL	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT LOG <input type="checkbox"/>	
		OTHER <u>New Well</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7019082 Went into hole with arrow retrievable Bridge Plug & Packer- 4½ in. to test for communication. Tools were set at same time. Broke loose at slips on Packer, Tools are at 4960 ft.. Nothing to fish.

7-20-82 Set wire plug at 4946 ft. Acidezed 4936 ft. to 4942 ft. with 300 gal NEF. Pressure 500 lbs. pressure at 1/2 bbl per minute/

7-21-82 Swabed 8 runs. A trace of oil

7-22-82 Put well on pump. Pumping 140 bbls clear water (salt) No gas. Fluid level 3000 feet.

BP - Top Perf
100' - 3000
100' - 1620
Surface

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Co-Owner DATE 7-22-82

APPROVED BY ORIGINAL SIGNED BY TITLE JERRY SEXTON DATE AUG 2 - 1982

CONDITIONS OF APPROVAL Expires 8/2/83

RECEIVED

JUL 30 1982

C.C.D.
HOLBBS OFFICE