RGY AND MINERALS D 	OIL CONSERVATION DIVISION			Forn C-103 Revised 10-1-7
FILE U.S.O.S. LAND OFFICE OPERATOR			Sa. Indicate Type of Lesse State Lease Ho. L-6428	
(DO NOT USE THIS FO	SUNDRY NOTICES	AND REPORTS ON W	ELLS	7. Unit Agreement Surve
Mett X Mett	and Dale Gan	dy		P. Form or Lease Nume Wiser State
tress of Operator	atum, New Mex			9, Well No. 2 10, Fleid and Pool, or Wildcot
ration of Well F	1650	North	LINE AND FEET	E. Crossroads S.A.
	INE, SECTION			
<u> IIIIIIIII</u>		3974.3)F, RT, GR, etc.) GL	12. County
11111111111111111111111111111111111111	Check Appropriate CE OF INTENTION T		ature of Notice, Report or SUBSEQU	Other Data ENT REPORT OF:
CR M REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPHS. CABING TEST AND CEMENT 103 NEW WEIT	ALTERING CASING PLUG AND ABANCONMENT
TNER				

Pump tested subject well from March 15, 1982 until April 8, 1982. Produced all water with only slight shows of oil and gas. Shut pump unit down on April 8, 1982. On April 14, 1982 performed Halliburton's Chemical Squeeze over all perfs. (4936-4969). Squeeze consisted of 3000 gal. of 10% CACL water, 1000 gal. Halliburton Flo-Chek (T.M.) and 1000 ga. 15% NE-FE acid. Max. squeeze press. = 2400 psi. S.I. over-nite. Tubing on vac. Ran swab 6 times. Recovered 42 bbls fluid, 10% oil. Pulled packer, Re-ran tubing, pump and rods, placed back on test-pump on April 15, 1982. Further operations will be reported.

. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	Basin Oil Consultants, Inc. 4-16-82				
ORIGINAL SIGNED BY	APR 1 7 1982				
DIDITIONS OF APPROVER IN THE PROVED BY					