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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO OPERATOR CONCERNING DATA TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101, FOR SURVEY C-102, FOR SURVEY C-103.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
M.C. Gandy and Dale Gandy

Address of Operator  
Box 827, Tatum, New Mexico 88267

Location of Well  
UNIT LETTER EF 1650 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 18 TOWNSHIP 10S RANGE 37E NMPM.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L-6428

7. Unit Agreement Name

8. Form or Lease Name  
Wiser State

9. Well No.  
2

10. Field and Pool, or Wildcat  
E. Crossroads S.A.

12. County  
Lea

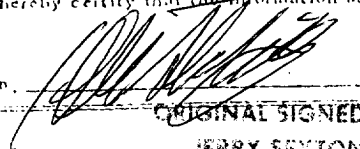
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |
|                                                |                                           | OTHER <u>New Well</u> <input type="checkbox"/>       |                                               |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On February 28, 1982 perforated 4-1/2" casing w/ one-shot at 4969', 4965', 4963', 4960', 4956', 4952', 4942', and 4936' (eight) holes with Dresser-Atlas JumboJet, Select-Fire Gun. Ran packer, treated formation w/ 3000 gal. 15% N.E. acid, Used 13 RCN ball sealers. Balled out. Max Press.=3600psi, Avg. treating press.=3200psi, Min.=2800psi. Inj. rate=3 BPM. 2.2 BPM on flush. Swabbed 100 bbls water plus 15 bbls oil. S.I. March 1, 1982. swabbed 15 bbls water per hour slight shows of oil & gas. Pulled packer, ran retrievable B.P., set B.P. at 4958' Ran tubing, pump and rods. Pumping from 4950'. Test pumping 100 percent water. Further testing and operations will be reported.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Basin Oil Consultants, Inc. DATE 3-18-82

ORIGINAL SIGNED BY  
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE MAR 19 1982

CONDITIONS OF APPROVAL, IF ANY: