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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LEASE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-102), FOR RE-ENTRY (C-101), OR FOR RE-LEASE (C-103).)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. L-6428
1. Name of Operator <i>Gandy</i> M.C. & Dale Gandy Oil Co. 2. Address of Operator Box 827, Tatum, New Mexico 88267 3. Location of Well UNIT LETTER <i>EF</i> 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 10S RANGE 37E NMPM.		7. Unit Agreement Date 8. Form of Lease Name Wiser State 9. Well No. 2 10. Field and Pool, or Wellhead E. Crossroads S.A.
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <i>New Well</i>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 4:30 P.M.MDLST, Feb.10, 1982. Drilled 12½" hole with fresh water gel to 448'. Top of Red-Beds @ 305'. Circulated 30 Min. Ran 8-5/8 guide shoe, 10 jts, 432', new 24# 8-5/8 casing to 443'. Cemented 8-5/8 casing at 443' with 280 sx Class C cement. Circulated approx 100 sx. cement out. Plug down @ 12:25 A.M. 2-11-82. ~~WOC~~ WOC 18 hours, tested 8-5/8 casing to 750 psi, OK. Drilled 7-7/8 hole to 4971'. Drilling breaks from 4936-4969. Circulated 2 hours, laid down drill pipe. Ran 4½" float shoe w/ automatic latch, three 4½" centralizers and 123 jts., 4960', of new, 10.5 # 4½" casing to 4970' Cemented 4½" casing at 4970' with 1200 sx. cement. (900 sx. Econolite, followed by 300 sx. 50-50 Pox-mix. Centralizers @ 4948-51, 4889-93, 4812-15. Circulated cement to surface. Circ. approx 75 sx out. Plug down at 6:40 A.M. 2-21-82. Moved out rig. Ran Dresser-Atlas Nuutron-Gamma Ray Log on 2-22-82. Waiting on completion rig. Subsequent reports to follow

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i> EMPLOYED BY JERRY SEXTON DISTRICT 1 SUPR.	TITLE Basin Oil Consultants, Inc. DATE 2-25-82 TITLE DATE
CONDITIONS OF APPROVAL, IF ANY, SUPR.	

FEB 26 1982