

30-025-27729

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FWL and 1980' FSL of Section

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23 miles NW of Tatum

15. DISTANCE FROM PROPOSED* 660' lease line
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 660' drlg line

16. NO. OF ACRES IN LEASE

400

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

9900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4352' GR

22. APPROX. DATE WORK WILL START*

January 25, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94#	40'	Readi-Mix to surface
17 1/2"	13 3/8"	54#	400'	To surface CIRCULATE
12 1/4"	8 5/8"	32#	3950'	To surface CIRCULATE
7 7/8"	5 1/2"	17, 15.5#	9900'	To 3950'

Type II-C 2000 psi BOP will be used on 13 5/8" csg. (400-3950')

Type II-B 2000 psi BOP will be used on 7 7/8" csg. (3950-9900')

Gas is not dedicated to a purchaser.

Mud Program

10.0 ppg Brine water w/native mud and 3-5% oil

9.4-9.7 ppg salt water gel and 3-5% oil added @ Abo Shale ($\pm 7600'$)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Meena Knippling

TITLE

Unit Head

DATE

12 January 1982

(This space for Federal or State office use)

APPROVED

PERMIT NO.

APPROVAL DATE

(Orig. Sgd.) ROGER A. CHAPMAN

APPROVAL SUBJECT TO

APPROVED BY
CONDITIONS OF APPROVAL
JAN 29 1982

TITLE

GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

DATE

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

Exxon Lse No. _____

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes C-128
Effective 1-1-65

State Lse No. _____

WE. LOCATION AND ACREAGE DEDICATION PLAT

Federal Lse No. _____

All distances must be from the outer boundaries of the Section.

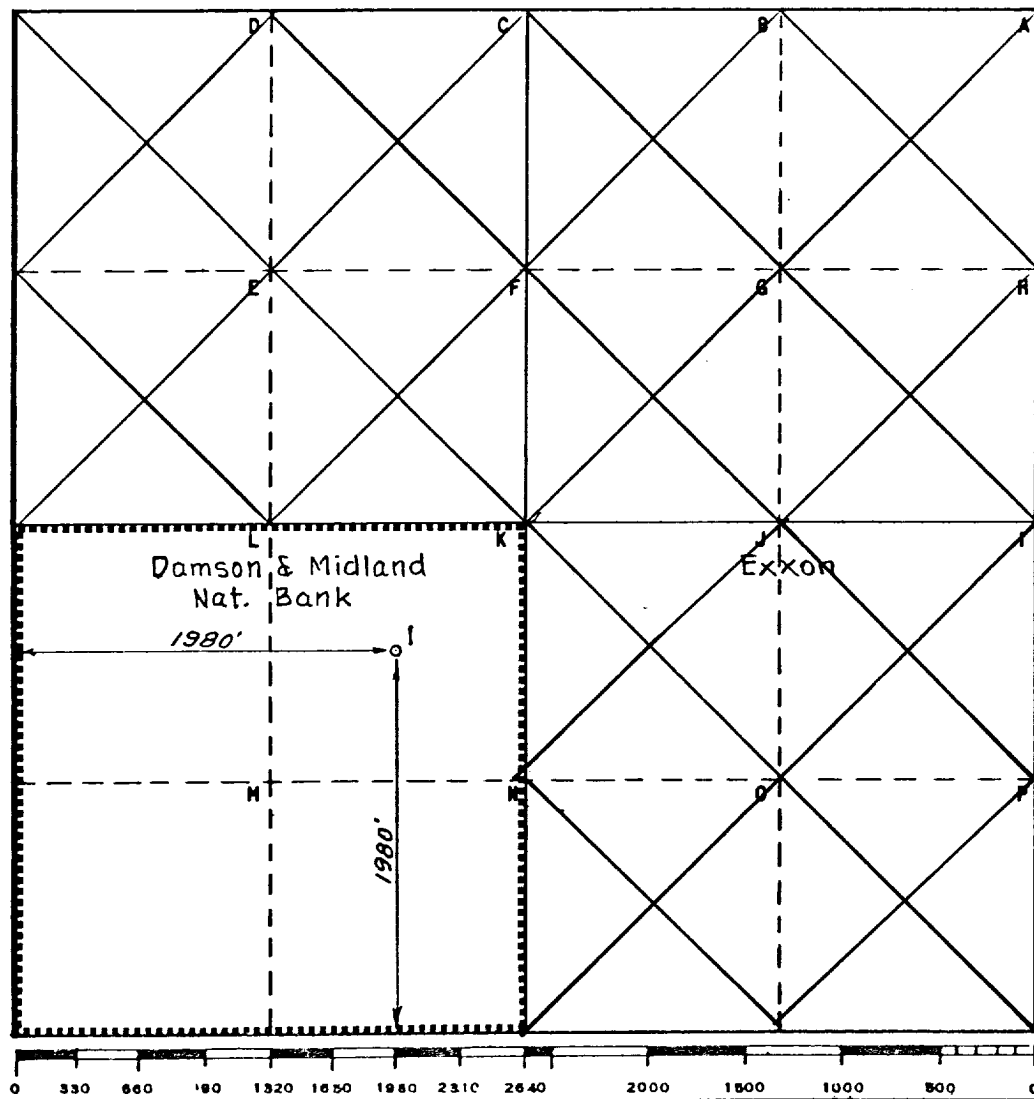
Operator Exxon Corporation		Lease Zimmerman Federal		Well No. 1
Unit Letter K	Section 14	Township 9 S	Range 33 E	County Lea
Actual Footage Location of Well: 1980 feet from the West line and 1980 feet from the South line				
Ground Level Elev. 4352'	Producing Formation Bough "C"	Pool Undesig. - Vada Penn.	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Melba Knipling
Position
UNIT HEAD

Company Exxon Corporation
Box 1600 Midland, Texas

Date
1 - 8 - 82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

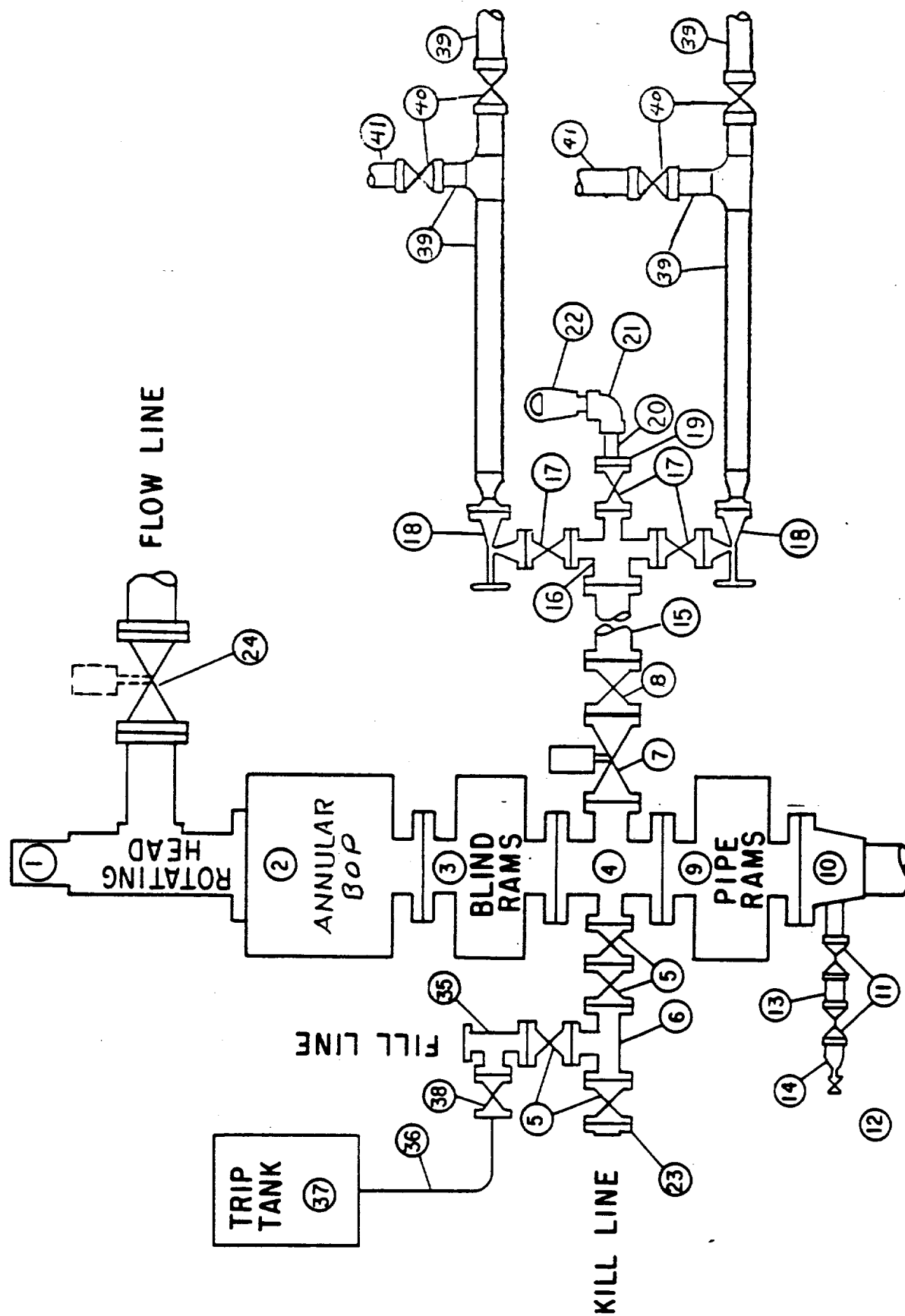
Date Surveyed
1 - 4 - 82

Registered Professional Engineer
and/or Land Surveyor

H. S. Westorf

Certificate No.
1382

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
 TYPE II - B



111

RECEIVED

FEB 1 1982

QU. CONSTRUCTION DIV.