

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Alpha Twenty-One Production Company			8. Farm or Lease Name Rae
Address of Operator P.O. Box 1206, Jal, NM 88252			9. Well No. 1
Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 11-S RANGE 32-E NMPM.			10. Field and Pool, or Wildcat Undesig. Mississippian
15. Elevation (Show whether DF, RT, GR, etc.) 4336' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion Attempt <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-82 thru 6-19-82 Drill out cement from 6892' to 10674'

7-21-82 Perforate Devonian section from 10650' to 10668', one shot per foot for a total of 19 perforations. Acidize well with 500 gals. 15% MCA acid. Recovered load. Well made 100% water on test.

7-26-82 Set CIBP @ 10620'; dump 35' of cement on top.  
Perforated Mississippian section at the following depths: 10218, 10219, 10220, 10224, 10225, 10226, 10227, 10228, 10229, 10230, (10 perfs). Acidize with 150 gals. 15% MCA acid, 4000 gals. NEFE acid, and 12½ tons CO2. Recovered load and had moderate show of oil and gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO <u>R.W. Lansford</u>	TITLE <u>V.P./Energy Resources</u>	DATE <u>8-23-82</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>		
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>MANAGER</u>	DATE <u>AUG 30 1982</u>
CONDITIONS OF APPROVAL, IF ANY		

RECEIVED

AUG 30 1982

U.S.D.  
HOBBS OFFICE