NO. OF COPIES RECEIV	/ED						C-105
DISTRIBUTION	<u> </u>						sed 1-1-65
SANTA FE		NEW	MEXICO OIL-CO	NSERVATION	COMMISSION	i i	ite Type of Lease
FILE		WELL COMPL	ETION OR REC	COMPLETION	N REPORT AND	LOG State	
U.S.G.S.							Oil & Gas Lease No.
LAND OFFICE OPERATOR						TTTT .	'-91 **********
OFERATOR							
la. TYPE OF WELL						7. Unit Ad	greement Name
	011	GA5	DRY X	1			,
b. TYPE OF COMPLE	WE ETION	LL WELI	DRY LA	OTHER		8. Form o	r Lease Name
HEW I WO	RK DEEP	EN PLUG BACK	DHA. RESVA.	OTHER		Mis	sion 15 State
2. Names of Operator Mission Exp	loration	Tab				9. Well No	
3. Address of Operator		Inc.				#1 10. Field	and Pool, or Wildcat
P. O. Box 2	30∪ 0ak1a	nd, CA 946	14			Į.	da Penn
4. Location of Well						inni:	
UNIT LETTER G	LOCATED	2086 FEET P	ROM THE Nort	h LINE AND	1874	FROM	
					HHHHH	12. Count	
THE East LINE OF	sec. 15	TWP. 10 S	E. 33E NMP			Lea	
15. Date Spudded	1	ľ	Compl. (Ready to			RT, GR, etc.) 19	, Elev. Cashinghead
3-31-82	6-11-82				4204.5' GR		
20. Total Depth 57	21. Pl	ug Back T.D.	22. If Multip Many	ole Compl., How	23. Intervals Drilled By	Rotary Tools	Cable Tools
24. Producing Interval(s	s), of this comple	tion - Top. Botton	n. Name				25. Was Directional Survey
24. Flocacing interval	s), or this compre	stion — rop, Botton	1) 140the				Made Made
·	none 🤄						NO
26. Type Electric and C	other Logs Run					27.	Was Well Cored
	NONE						NO
28.		CA:	SING RECORD (Re	port all strings	set in well)		
CASING SIZE	WEIGHT LB	./FT. DEPTI	+ SET HO	LESIZE	CEMENTING	RECORD	AMOUNT PULLED
		_					
					<u> </u>		
29.		INER RECORD			30.	TUBING REC	CORD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							
							- VACUER SET
31. Perforation Record	(Interval, size an	d number)		32. A	CID, SHOT, FRACT	URE, CEMENT SO	
31. Perforation Record	(Interval, size an	d number)			CID, SHOT, FRACT		
31. Perforation Record	(Interval, size an	d number)					QUEEZE, ETC.
	(Interval, size an	d number)					QUEEZE, ETC.
31. Perforation Record ((Interval, size an	d number)					QUEEZE, ETC.
NONE	(Interval, size an	d number)		DEPTHI			QUEEZE, ETC.
NONE				DEPTH	NTERVAL.	AMOUNT AND K	QUEEZE, ETC.
NONE			PROD wing, gas lift, pump	DEPTH	NTERVAL.	AMOUNT AND K	QUEEZE, ETC.
NONE		uction Method (Flo	wing, gas lift, pump	DEPTH	NTERVAL.	AMOUNT AND K	QUEEZE, ETC.
NONE 33. Date First Production	Produ	uction Method (Flower == Choke Size	Prod'n. For Test Period	DUCTION Ding - Size and Oil - Bbl.	type pump) Gas MCF	Well State Water Bbl.	QUEEZE, ETC. IND MATERIAL USED as (Prod. or Shut-in) Gas—Oil Ratio
NONE 33. Date First Production	Produ	uction Method (Flowers) == Choke Size	Prod'n. For Test Period	DUCTION Ding - Size and	type pump) Gas MCF	Well State Water Bbl.	QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in)
NONE 33. Date First Production Date of Test Flow Tubing Press.	Hours Tested Casing Pressur	cuction Method (Flow == Choke Size - Ce Calculated 24 Hour Rate	Prod'n. For Test Period	DUCTION Ding - Size and Oil - Bbl.	type pump) Gas MCF	Water Bbl.	QUEEZE, ETC. IND MATERIAL USED as (Prod. or Shut-in) Gas—Oil Ratio
NONE 33. Date First Production Date of Test	Hours Tested Casing Pressur	cuction Method (Flow == Choke Size - Ce Calculated 24 Hour Rate	Prod'n. For Test Period	DUCTION Ding - Size and Oil - Bbl.	type pump) Gas MCF	Well State Water Bbl.	QUEEZE, ETC. IND MATERIAL USED as (Prod. or Shut-in) Gas—Oil Ratio
NONE 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (Produ Hours Tested ————————————————————————————————————	cuction Method (Flow == Choke Size - Ce Calculated 24 Hour Rate	Prod'n. For Test Period	DUCTION Ding - Size and Oil - Bbl.	type pump) Gas MCF	Water Bbl.	QUEEZE, ETC. IND MATERIAL USED as (Prod. or Shut-in) Gas—Oil Ratio
NONE 33. Date First Production Date of Test Flow Tubing Press.	Produ Hours Tested ————————————————————————————————————	cuction Method (Flow == Choke Size - Ce Calculated 24 Hour Rate	Prod'n. For Test Period	DUCTION Ding - Size and Oil - Bbl.	type pump) Gas MCF	Water Bbl.	QUEEZE, ETC. IND MATERIAL USED as (Prod. or Shut-in) Gas—Oil Ratio
NONE 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (Produ Hours Tested Casing Pressur (Sold, used for fu	Choke Size Calculated 24 Hour Rate el, vented, etc.)	Prod'n. For Test Period Oil — Bbl.	DEPTH II DUCTION Ding - Size and Oil - Bbl. - Gas MO	type pump) Gas MCF CF Water	Well State Water Bbl. Bbl. Ot	Gas - Oil Ratio Gravity - API (Corr.) By
NONE 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Produ Hours Tested Casing Pressur (Sold, used for fu	Choke Size Choke Size Calculated 24 Hour Rate el, vented, etc.)	Prod'n. For Test Period Oil — Bbl.	DEPTH II	type pump) Gas MCF to the best of my kn	Well State Water - Bbl. Bbl. Oi Test Witnessed	DUEEZE, ETC. IND MATERIAL USED as (Prod. or Shut-in) Gas—Oil Ratio 1 Gravity — API (Corr.) By
NONE 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Produ Hours Tested Casing Pressur (Sold, used for fu	Choke Size Choke Size Calculated 24 Hour Rate el, vented, etc.)	Prod'n. For Test Period Oil — Bbl.	DEPTH II	type pump) Gas MCF to the best of my kn	Well State Water - Bbl. Bbl. Oi Test Witnessed	Gas - Oil Ratio Gravity - API (Corr.) By

INSTRUCTIONS

This form is to be filed with the appropriate Disfrict Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico				
т.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. 'B''		
T	Salt	T.	Strawn	T.	Kirtland-Fruitiand	1.	Penn. C		
R	Selt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"		
T	Vates	T.	Miss	T.	Cliff House	T.	Leadville		
т.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison		
*·	Oleen	T.	Silurian	T.	Point Lookout	T.	Elbert		
*·	Combine	т Т	Montoya	T.	Mancos	T.	McCracken		
1.	Cara Andrea	T.	Simpson	T	Gallup	T.	Ignacio Qtzte		
T.	San Andres	1. T	McKee	Pas	e Greenbarn	T.	Granite		
T.	Glorieta	I.	MCV66	T	Dakata	T.			
T.	Paddock	T.	Elienburger	1.	Dakota	- A-			
T.,	Blinebry	T.	Gr. Wash	T.	Morrison	. I.			
T.	Tubb	T.	Granite	T.	Todilto	Т.			
T.	Drinkerd	T.	Delaware Sand	T.	Entrada	T.			
T.	Abo	T.	Bone Springs	T.	Wingste	T.			
T.	Wolfcamp	T.		T.	Chinle	T.			
T	Penn	T.		T.	Permian	. T.			
T	Ciaco (Bough C)	T.		T.	Penn. "A"	Т.			

FORMATION RECORD (Attach additional sheets if necessary)

			· · · · · · · · · · · · · · · · · · ·		 _	
To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
57'	57'	Caliche & Sand				·
3.						
		.*				
<u>:</u>						
		e e e e e e e e e e e e e e e e e e e				
						·
						RECTION
						FEB 21 1983
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						O.C.D. HOBBS OFFICE
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