

30-025-27782

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease STATE ☒ REC ☐
6. State Oil & Gas Lease No. V-91
7. Unit Agreement Name
8. Form or Lease Name Mission "15" State
9. Well No. #
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐	
b. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐	
c. Name of Operator Mission Exploration, Inc.	
d. Address of Operator P.O. Box 2188 Hobbs, New Mexico 88240	
e. Location of well UNIT LETTER <u>G</u> LOCATED <u>2086</u> FEET FROM THE <u>North</u> LINE <u>1874</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>10S</u> RGE. <u>33E</u> NMPM	
1. Elevation (show whether D.F., R.T., etc.)	21A. Kind & Status Plug. Bond Blanket
19. Proposed Depth 9950'±	19A. Formation Bough "C"
21B. Drilling Contractor	22. Approx. Date Work will start May 1, 1982

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	500 sx.	Surface
12 1/4"	8 5/8"	24#, 32#	3900'	1550 sx.	Surface
7 7/8"	5 1/2"	17#, 20#	9950'	550 sx.	6500'

BOP: Type 900 Cameron 4 1/2" Blanks & Rams 300 psi test

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/29/82
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
NRE, Agents for
Mission Exploration, Inc. Date 3-19-82

APPROVED BY JERRY SEATON
DISTRICT ENGINEER
DATE MAR 29 1982

RECEIVED

MAR 29 1982

U.S. AIR FORCE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

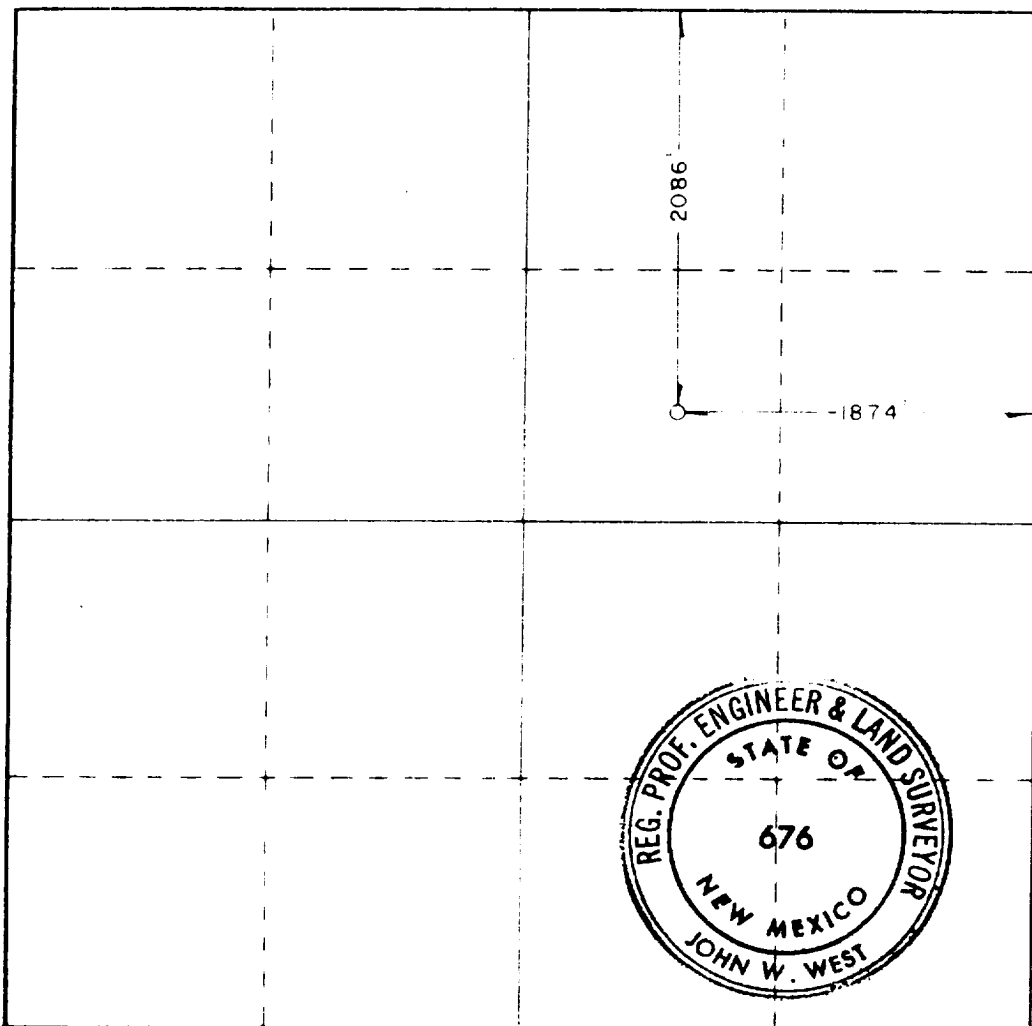
Operator Mission Exploration, Inc.			Lease Mission 15 State			Well No. 1
Tract Letter G	Section 15	Township 10 South	Range 33 East	County Lea		
Actual Entrance Location of Well: 2086 feet from the north line and 1874 feet from the east line						
Ground Level Elev. 4204.5'	Producing Formation Bough "C"		Pool Vada-Penn.		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Joe T. Janica
Name

Joe T. Janica
Position

NRE, Agents for
Company

Mission Exploration, Inc.
Date

March 23, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

3-19-82

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

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MAR 29 1982

C.I.D.
HOBBS OFFICE