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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Company		8. Farm or Lease Name South Cross Roads
3. Address of Operator 7200 I-40 West, Bldg "C", Amarillo, Texas 79106		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>13</u> TOWNSHIP <u>10S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat East Crossroads (San And
15. Elevation (Show whether DF, RT, GR, etc.) 3979.3'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- A. Sitton Drilling Company's Rig #1 spudded said well at 6 PM, April 27, 1982.
- B. A 12 1/4" hole was drilled to 445'. 10 joints (423.69') of 8 5/8", 24#, K-55, ST&C new casing were run and said casing was set at 437' from rigs KB. Dowell cemented said 8 5/8" surface casing in the ground by pumping 300 sacks Class 'C' cement containing 2% CaCl<sub>2</sub> and 1/4 lb/sk Dowellflake. 50 sacks of good cement were circulated to the pit. WOC 24 3/4 hours. Prior to drilling the casing shoe, the surface casing was tested by placing 700 psi on the casing at the surface while the casing was full of 8.4 ppg fresh water. This pressure was held for 30 minutes with no pressure loss noted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sammy H. Morgan</u>	TITLE <u>Drilling Engineer</u>	DATE <u>April 29, 1982</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPR.</u>	DATE <u>1982</u>
CONDITIONS OF APPROVAL: <u>1 SUPR.</u>		