				30-02	5-2177-11
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SANTA FE			-	Revised 1-1-5	
FILE				<u>г</u>	Type of Lense
U.S.G.5.			_	STATE	
LAND OFFICE				.5, State Of	& Gas Lease No.
OPERATOR					
		r.		//////	
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG BAG	СК	///////	
la. Type of Work		<u>.</u>		7. Unii Agre	ement Name
DRILL X	DEEPEN		PLUG BACK		
b. Type of Well				8. Farm or L	ease Name
OIL GAS WELL OTH	1ER	SINGLE X	MULTIPLE ZONE		Cross Roads
2. Name of Operator				9. Well No.	
Santa Fe Energy Company					1
3. Address of Operator				10. Field and Pool, cr Wildogt	
7200 I-40 West, Bldg. 'C'	. Amarillo, TX 79106			Wildca	it ~ /,
4. Location of Well	NLOCATED660	FEET FROM THE	south time	XXXX	YUUYUUYA
UNIT LETTER				6111119	1171777777777
AND 1980 FEET FROM THE WE	St LINE OF SEC. 13	TWP. 10 S R	GE. 36 E NMPM		
		MMMM	MMMMW	12. County	
λ				Lea	
***************	//////////////////////////////////////	<u>MMMM</u>		IIIII	
χ				IIIIII	
++++++++++++++++++++++++++++++++++++++	<i>+++++++++++++++++++++++++++++++++++++</i>	19, Proposed Dept	th 19A, Formation		20. Retery or C.T.
Ω\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		5150'	San And	res	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Sond				. Date Work will start
	Blanket/Current		rilling Co.	•	1_26, 1982
<u>3979.3'GL</u>	1 Dranket/current	<u></u>			<u> </u>
20.	PROPOSED CASING A	ND CEMENT PROG	RAM		
					······································

SIZE OF HOLE SIZE 0	F CASING WEIGHT PER FO	OT SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4" 8	5/8" 24#	400'-	250	Circulate
	1/2" 15.5#	5050'-	350	2000' from GL

- A. Drill a 12 1/4" hole to 400^{+±}. Run 8 5/8" 24# K-55 ST&C new casing and cement back to the surface. WOC 8-12 hrs. Pressure test 8 5/8" csg by applying pump pressure to 700 psi for 30 minutes. Install BOP's and pressure test to 1300 psi.
- B. Drill a 7 7/8" hole to 4965'. Core from 4965' to 5050'. Ream core hole and drill a 7 7/8" hole to 5150'.
- C. Run open hole logs.
- D. Depending on log analysis either run and cement 5 1/2" production casing or plug and abandon hole as directed by New Mexico Oil Conservation Commission.

***Cement on the production casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement or a DV tool at the top of the salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is tru	e and complete to the best of my knowledge	and belief.

Signed	Ranner	TuleDrilling	Engineer	DateApril 19, 1982
APPROVED BY	(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON	TITLE		APR 23 1982
	APPROVAL, IFANY: **	See Above	DEDMIT EVPIS	D FOR 180 DAYS RES 10122182 LLING UNDERWAY

N. MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+102 Supersedes C+128

		All distances must be					Effective 1-1-65
Operator SANTE FE ENERGY CO.			Lease	·····	CROSSR		Well the 1
"I'nit Letter N	Section 13	Priveship 10 SOUTH	Fign	36 EAST	County]	LEA	
Actual Footage Loc 660		OUTH	198		et from the	WEST	
Ground Level Elev. 3979.3	Producing For San Ar	mation.	Puol	E. Cro.	stran		line Icated Acreage: 40 Acres
	e acreage dedica	ted to the subject w	ell by co	lored pencil (or hachure	marks on the pl	and the second se
interest ar	nd royalty).						of (both as to working
3. It more the dated by c	an one lease of di communitization, u	Iterent ownership is nitization, force-pool	dedicated ing. etc?	d to the well,	have the	interests of all	owners been consoli-
Yes	No If an	swer is "ves," type	of consoli	idation		······································	
If answer	is "no?" list the c	owners and tract des	criptions	which have a	ctually be	en consolidated.	(Use reverse side of .
No allowat	f necessary.) ble will be assigne ling, or otherwise)	d to the well until al or until a non-standa	l interest rd unit, el	s have been liminating suc	consolida ch interest	ted (by communi ts, has been app	tization, unitization, roved by the Commis-
<u> </u>	1			1	<u> </u>	CE	RTIFICATION
	1						
	ł			1			r that the information con- s true and complete to the
	ł			1		best of my know	vledge and belief.
				1		Name /	
	+					the	West
	l			1 	1	Position Agent	<i>D</i>
	1			1	4	Company	
	1			1		Date	e Energy Co.
				1		4-20-82	
			01: ENGIN	TE ON CONTRACT		shown on this p notes of actual under my superv	y that the well location lat was plotted from field surveys made by me or rision, and that the same rrect to the best of my belief.
	°'		N.C.	MEXICO S		Date Surveyed Registered Profes and/or L and Surve	
0 330 660 1	0 1320 1650 1980	2310 2640 2000	1 500	1000 80		PA'	TRICK A. ROMERO 6668 nold J. Eidson 3239

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