

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
3. State Oil & Gas Lease No. K-169	
7. Unit Agreement Name	
8. Farm or Lease Name Patton "5" State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

1. Name of Operator
Spence Energy Company

2. Address of Operator
4849 Greenville Avenue, #381, Dallas, Texas 75206

4. Location of Well
UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 5 TOWNSHIP 9S RANGE 32E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
4413 GL 4423 KB

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Attempts and plug back operations

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Set CIBP at 9044. Perforated Pennsylvanian limestone from 9021'-9029' and 9033'-35' with 1 jet shot per foot. Acidized with 500 gallons 7½" HCl, swabbed dry' reacidized with 3500 gallons 15% HCl swabbed dry. Set BP at 9000' and dumped 35' cement plug on top. Verbal approval from Mr. Sexton, March 24, 1983, perforated Wolfcamp limestone from 8443' to 8450' with 1 jet shot per foot. Acidized with 1000 gallons 15% HCl. Swabbed and flowed load, swabbed dry. Set CIBP at 8300' with 35' cement plug on top. Verbal approval Mr. Sexton March 28, 1983, prep. to attempt shallower completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carroll Staton TITLE Exploration Manager DATE 3/29/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAR 4 1983