

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-169	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator SPENCE ENERGY COMPANY		8. Farm or Lease Name Patton "5" State
3. Address of Operator 4849 Greenville Avenue, 381 Two Energy Square, Dallas, Tx. 75206		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4413 GL 4423 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-5/8" hole to 9150' in Pennsylvanian. Ran Dresser-Atlas Compensated Densilog-Neutron-Gammaray-Caliper Dual Laterolog Micro Laterolog. Ran 9148' of 5½" casing with shoe set at 9146'. Cemented in 2 stages with total of 795 sacks, Western Company float held. Drilled DV tool; circ. hole to float collar; displaced hole with 3% KCL water. Rigged up Dresser-Atlas, ran cement Bond Log, indicated good bonding in San Andres, ABO Dolomite, and Pennsylvanian Limestones. Ran Dresser-Atlas Casing perforating gun and perforated Pennsylvanian Limestone from 9050'-9070' with one jet shot per foot. Ran 2-7/8" tbg., set packer at 9030' and swabbed well down. Rigged up Western Company; acidized perfs with 1000 gals. 7½% HCL. Swabbed dry with slight show of oil and gas. Will continue completion attempts further.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Carroll Staton</u>	TITLE <u>Exploration Manager</u>	DATE <u>3/21/83</u>
ORIGINAL SIGNED BY EDDIE SEAY		
APPROVED BY <u>OIL &amp; GAS INSPECTOR</u>	TITLE _____	DATE <u>MAR 31 1983</u>