ENERGY AND MINERALS DEPARTMENT JL CONSERVATION DIVISIC P. O. 80 × 2088						Form C-101 Revised 10-1-78		
DISTRIBUTION SANTA FE	SANTA FE, NEW MEXICO 87501					SA. Indicate Type of Lease		
FILE							& Gas Louse No.	
U.S.G.S.						K-169		
LAND OFFICE								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work						7. Unit Agre	ement Name	
DRILL	}	DEEPEN		PLUG B	ACK			
b. Type of Well						8. Farm of L		
WELL XX WELL	OTHER		SINGLE X	MUC	ZONE	PATT()N 	
2. Name of Operator NRM PETROLEUM CORPORATION							1	
3 Address of Operator							d Pool, or Wildcat	
900 BUILDING OF THE SOUTHWEST, MIDLAND, TEXAS 79701						WILDCAT		
4. Location of Well UNIT LETTER L LOCATED 1980 PEET FROM THE SOUTH LINE								
AND 660 PEET PROM THE WEST LINE OF SEC. 5 TWP. 9 S. RGE. 32 E. NMPN							12. County	
THE LEA CHILLIAN L								
		<i>HHHHH</i>	<i>HHHH</i>	+++++	4444	riirin	ittilihinn	
		/////////////////////////////////////	19. Proposed De	pth 1	9A. Formation	,	20. Rotury or C.T.	
			9600'	1	PENNSYL	VANIAN	ROTARY	
21. Elevations (Show whether DF)	, KT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Co				. Date Work will start	
4413 GF	R BLANK	ET	NOT SE	LECTED		MA	7 3, 1982	
23.	P	PROPOSED CASING A	ND CEMENT PRO	GRAM				
SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOOT SETTING DEPTH		DEPTH			EST. TOP	
	12-3/4"	40#		400'		0	SURFACE	
· 17-1/2" 11"	12 -3/4" 8-5/8"	32#		42001		0	SURFACE	
7-7/8"	4-1/2"	11.6#	960	9600'		0	8300'	
BOP STACK WILL CONSIST OF A DOUBLE RAM, SERIES 1500 PREVENTER AND HYDRILL. BOP SKETCH IS ATTACHED.								
				А	PERMIT E	XPIRES 🟒	180 DAYS 0126/87 UNDERWAY	
IN ABOVE SPACE DESCRIBE PRIVE LONG. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF	PROPOSAL 15 TO DEEPEN	OR PLUS BACK, 61	VE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PROD	
I hereby certify hat the informati	on above true and com	plete to the best of my	knowledge and be	lief.				
(when	12/3rous	AGENT				Date APRI	L 23, 1982	
	Brown	TuleAGLITI						
(This space for	State Use)	•	,					
ORIGINAL SIGNED BY							9 £ tôna	
A	SEXTER	_ TITLE			 '	DATE	1386	
CONDITIONS OF APPROVAL	FANTIPR.							

STATE OF NEW MEXICO

30-025-27798

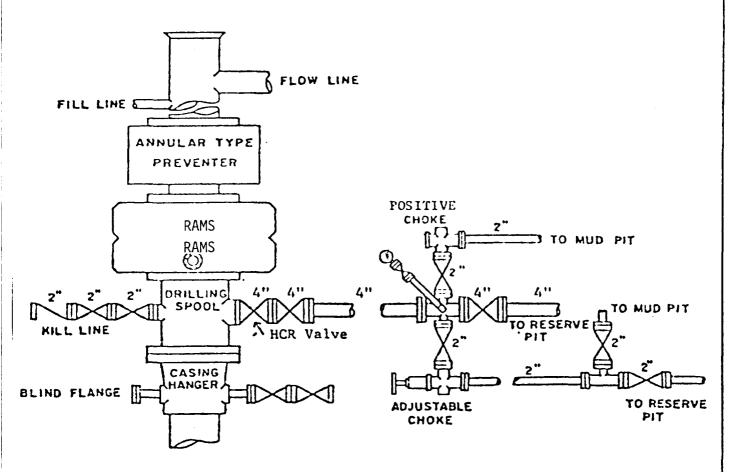
MEXICO OIL CONSERVATION COMMISS IN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersades C-124 Effective 1-1-65

Ronald J. Eidson

3239

Operator 1 PATTON N R M PETROLEUM CORP. Township Unit Letter Section LEA 9 SOUTH 32 EAST 5 L Actual Foctage Location of Well: SOUTH 660 1980 feet from the Producing Formation Dedicated Acreage: Ground Level Elev. WILDCAT PENNSYLVANIAN 4413.0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "ves," type of consolidation. ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Arthur R. Position Agent for Company NRM PETROLEUM CORPORATION Date APRIL 23, 1982 Date Surveyed 4-20-82 Registered Professional Engine



BOP STACK

5000 PSI WORKING PRESSURE

BOP ARRANGEMENT