

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and O-11
Effective 1-1-65

Operator Cities Services Co.	
Address Box 1919, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Casinghead Gas MUST NOT BE FLARED AFTER 3/6/83 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE				
Lease Name State DV	Well No. 1	Pool Name, Including Formation Caprock Penn East-Cisco	Kind of Lease State, Federal or Fee State	Lease No. K-1765
Location Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line of Section 23 Township 12S Range 32E, NMFM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Sand Rest'y. Chl. Rest'y.		
Date Spudded 9-11-82	Date Compl. Ready to Prod. 1-16-83	Total Depth 10,450'	P.B.T.D. 10250'
Elevations (DF, RKB, RT, GR, etc.) 4338' GR	Name of Producing Formation Cisco	Top Oil/Gas Pay 9678	Tubing Depth 10,250'
Perforations 9678', 80,82,85,87,89,91,94&9698' (2SPF-Total 18 holes)			Depth Casing Shoes 10,450
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	400'	420
12-1/4"	8-5/8"	3599'	1691'
7-7/8"	5-1/2"	10450'	980

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks 1-6-83	Date of Test 1-16-83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 80#	Casing Pressure Choke Size 1"	
Actual Prod. During Test 94	Oil-Bbls. 94	Water-Bbls. 0	Gas-MCF 96

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JAN 28 1983	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
Elmer Stutz (Signature)		OIL & GAS INSPECTOR ORIGINAL SIGNED BY EDDIE W. SEAY	
REGION OPERATION MANAGERS PROD. (Title) 1-21-83 (Date)		TITLE _____	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and re-completed wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	

RECEIVED

JAN 27 1983

O.C.D.
HOBBS OFFICE