

30-025-27893

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1765
7. Unit Agreement Name
8. Farm or Lease Name State DV
9. Well No. 1
10. Field and Pool, or Wildcat Caprock Penn, East
12. County Lea
19. Proposed Depth 10,500'
19A. Formation Atoka
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4338' GR
21A. Kind & Status Plug. Bond Required/Approved
21B. Drilling Contractor Unknown
22. Approx. Date Work will start August 1, 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Cities Service Company	
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	
4. Location of Well UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 23 TWP. 12S RGE. 32E NMPM	
5. Proposed Depth 10,500'	6. Formation Atoka
7. Rotary or C.T. Rotary	8. Approx. Date Work will start August 1, 1982

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	400	Circulated
12-1/4"	8-5/8"	32 & 36#	3600'	1600	Circulated
7-7/8"	5-1/2"	17 & 20#	10500'	700	7400'

It is proposed to drill this well to a T.D. of 10500' and test the Atoka Formation. The blowout prevention program is as follows:

1. One set of blind rams.
2. One set of drill pipe rams.
3. One Hydril.
4. One rotating head.

The acreage assigned to this well is not dedicated to any gas purchaser.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1/26/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Elmer Stantz Title Region Opr. Mgr. - Prod. Date 7-21-82

(This space for State Use)

Les Clements

APPROVED BY Oil & Gas Insp. TITLE DATE JUL 26 1982

CONDITIONS OF APPROVAL, IF ANY:

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JUL 23 1982

O.C.D.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

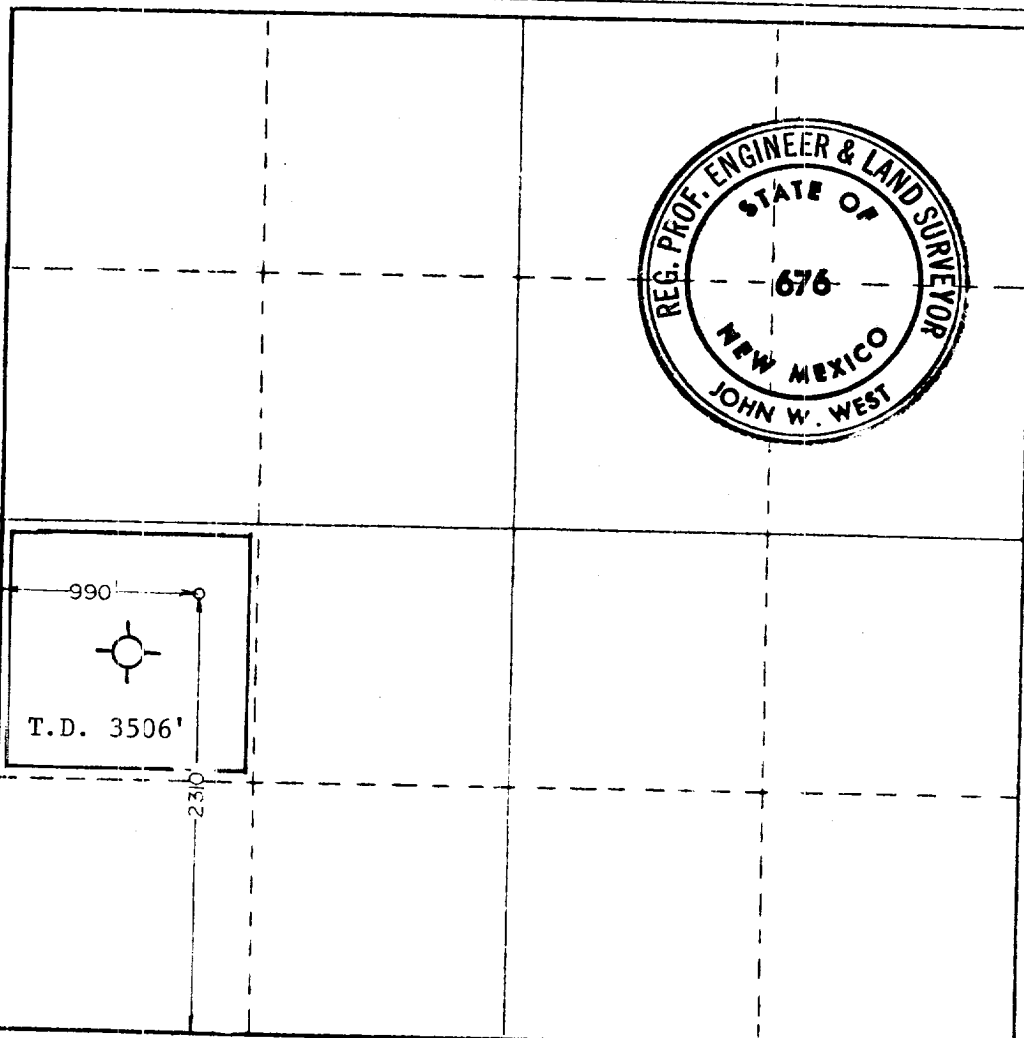
All distances must be from the outer boundaries of the Section

Operator Cities Service Co.			Lease State DV		Well No. 1
Unit Letter L	Section 23	Township 12 South	Range 32 East	County Lea	
Actual Footage Location of Well: 2310 feet from the south line and 990 feet from the west line					
Ground Level Elev. 4338.0	Producing Formation Atoka	Pool Caprock Penn, East			Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Elmer Startz
Position
Region Opr. Mgr. - Prod.
Company
Cities Service Company

Date
July 21, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
7-19-82

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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C.C.D.
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