

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION NUMBER	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Yates Petroleum Corporation

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

OIL AND NATURAL GAS MUST NOT BE
FLAGGED UNDER 3/1/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe VC	Well No. 1	Pool Name, Including Formation Sawyer SA	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line of Section 8 Township 10S Range 37E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When G 8 10S 37E NO

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 11-3-82	Date Compl. Ready to Prod. 12-28-82	Total Depth 5150'	P.B.T.D. 5087'
Elevations (DF, RKB, RT, GR, etc.) 3975.6' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4937'	Tubing Depth 4918'
Perforations 4938-4970'			Depth Casing Shoe 5150'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	560'	400
8"	7"	2093'	-
6-1/4"	4-1/2"	5150'	1100
	2-3/8"	4918'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-21-82	Date of Test 12-28-82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 12-28-82	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 170	Oil-Bbls. 5	Water-Bbls. 165	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor
(Title)

1-4-83
(Date)

OIL CONSERVATION DIVISION
JAN 6 1983

APPROVED _____, 19__

BY ORIGINAL SIGNED BY
JERRY SEXTON
TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.