

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER G 1650 FEET FROM THE North LINE AND 2310 FEET FROM  
THE East LINE, SECTION 8 TOWNSHIP 10S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Santa Fe VC

9. Well No.  
1

10. Field and Pool, or Wildcat  
West Sawyer-SA

15. Elevation (Show whether DF, RT, GR, etc.)  
3975.6' GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
WELL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Production Casing ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole 8:30 AM 11-3-82. Ran 14 jts of 8-5/8" 24# J-55 casing set at 560'. 1-Texas Pattern notched guide shoe set at 560'. Insert float set at 520'. Cemented w/400 sacks Class "C" 1/4#/sack celloseal and 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 11:15 PM 11-3-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 5:15 AM 11-4-82. WOC 18 hours. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling. Ran 52 jts of 7" 23# J-55 LT&C casing set at 2093'. 1-Texas Pattern notched guide shoe at 2093' NO FLOAT AND NO CEMENT. TD 5150'. Ran 128 jts of 4-1/2" 9.5# J-55 ST&C casing set at 5150'. 1-regular guide shoe set at 5150'. Float collar at 5109'. Cemented w/1000 sacks Pacesetter Lite. Tailed in w/100 sacks Class "C", .5% CF-9 and .3% TF-4. Compressive strength of cement - 1000 psi in 12 hours. PD 7:30 AM 12-1-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 12-3-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL DISTRICT 11 SUPR.

DEC 8 1982

RECEIVED

DEC 7 1982

G.C.D.  
HOBBS OFFICE