

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1275	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
MORRIS R. ANTWEIL	Planet
3. Address of Operator	9. Well No.
P. O. BOX 2010, Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM	Wildcat
THE West LINE, SECTION 13 TOWNSHIP 11S RANGE 32E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4345' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Perforate & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Existing perfs 4146-4177' (10 holes). PBTD 4370'. Set cast iron bridge plug at 3100' and capped with cement. Perforated Queen section with single jet shots at 2891', 2893', 2894', 2896', 2904', 2905½' and 2906' (7 holes). Ran packer and tubing. Set at 2850'. Treated perfs with 2000 gals 15% NEFE acid at 3.7 BPM and 2500 psi. Max press 5200 psi when balled out. ISIP 2000; 15 min SIP 1800. Swabbed 15 bbls load water with no gas blow. Had 40 psi SITP after 14½ hours. Fractured down tubing with 18,500 gals gelled water, 16,000# 20/40 sand and 4000# 12/20 sand at 15 BPM and 4200 psi. Treated in one stage. ISIP 1830; 15 min SIP 1740. Swabbed 189 bbls load water with no gas. Shut in.

THIS DOCUMENT MUST BE NOTED 24
HOURS BEFORE THE BEGINNING OF
THE OPERATIONS FOR THE CLOSING

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Agent</u>	DATE <u>February 23, 1983</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>FEB 24 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 23 1983

O.C.D.
HOBBS OFFICE