STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

L CONSERVATION DIVISIOI

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator: Patton Oil Corp.

Address: P.O. Drawer 6349 Corpus Christi Texas 78411

Reason(s) for filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [X] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
New Mexico A State	2	Monument San Andres	State, Federal or Fee State	L-5561

Location: Unit Letter E : 2310 Feet From The North Line and 660 Feet From The West Line of Section 11 Township 10 S Range 32 E, NMPM, County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing	Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	11	10S	32E	Yes	11-15-82

If this production is commingled with that from any other lease or pool, give commingling order number: —

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-14-82	11-15-82	4125	
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
4286 4296	San Andres	4050	4025
Perforations			**Depth Casing Shoe**
Top perf 4053-4111			4125

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	375	275 - circ
7 7/8	5 1/2	4125	750 - circ

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	11-15-82	Pump	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs	45 #	45 #	2"
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
85	25	60	15

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. M. Cooper
(Signature)
Vice Pres
(Title)
11-23-82
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 30 1982, 19 ____

BY Ellis W Sean

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

VERNA Corporation

P. O. BOX 1000 LEVELLAND, TEXAS 79336
806 / 894-9686

DATE: OCTOBER 28, 1982

OPERATOR: PATTON OIL COMPANY
P.O. BOX 6435
CORPUS CHRISTI, TEXAS 78411

LEASE NAME & WELL NUMBER: 1140 NEW MEXICO "A" STATE #2

LEGAL DESCRIPTION:

COUNTY & STATE: LEA COUNTY, NEW MEXICO

MEASURED DEPTH	COURSE LENGTH	ANGLE OF INCLINATION	DISPLACEMENT PER 100 FEET	COURSE DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
377	3.77	1.00	1.75	6.60	6.60
878	5.01	.75	1.31	6.56	13.16
1377	4.99	1.00	1.75	8.73	21.89
1898	5.21	1.25	2.19	11.41	33.30
2248	3.50	1.25	2.19	7.67	40.97
2746	4.98	1.00	1.75	8.72	49.69
3241	4.95	1.25	2.19	10.84	60.53
3742	5.01	1.25	2.19	10.97	71.50
4150	4.08	1.00	1.75	7.14	78.64

I declare under penalties prescribed in Article 6036c, R.S.C., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Mark Ford VICE-PRESIDENT
SIGNATURE OF AUTHORIZED REPRESENTATIVE

Subscribed and sworn to before me this
1st day of November 19 82

Grace Humphrey Hockley
Notary Public County

(Commission expires 8-10-85)