Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 API NO. (assigned by OCD on New Wells) 30-025

5.	Indicate	Туре	of Le	$\overline{}$			
				STATE	X	FEE	

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE							
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. LG-869							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work:	7. Lease Name or Unit Agreement Name							
DRILL RE-ENTER DEEPEN PLUG BACK								
b. Type of Well: OIL GAS WELL WELL OTHER BY HOLE SINGLE MULTIFLE ZONE X ZONE	State 26							
2. Name of Operator Kelly H. Baxter	8. Well No. 1.							
3. Address of Operator P. O. Box 11193	9. Pool name or Wildcat							
Midland, TX 79702	Caprock San andre							
4. Well Location Unit Letter B: 660 Feet From The North Line and 231								
Section 26 Township 12S Range 32E	IMPM Lea County							
(//////////////////////////////////////	ormation 12. Rotary or C.T.							
VIIII III III III III III III III III I	an Andres Rotary							
13. Elevations (Show whether DF, RT, GR, etc.) 4326 GL 14. Kind & Status Plug. Bond	16. Approx. Date Work will start 7-15-87							
PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH	SACKS OF CEMENT EST. TOP							
SIZE OF HOLE SIZE OF GASING WEIGHT ZITT GOT GETTING DEL TIT	SACKS OF CEMENT EST. TOP							
Original casing set by V-F Petroleum	SACKS OF CEMENT EST. TOP							
	SACKS OF CEMENT EST. TOP							

RE-ENTRY AND COMPLETION AS SALT WATER DISPOSAL WELL

1. Dig out & locate oil 8 5/8" csg.

CONDITIONS OF APPROVAL, IF ANY:

- Weld on 8 5/8" csg extension, install 1" annulus pipe between 8 5/8" & 2. 12 3/4" csg & cement into place.
- Rig up pulling unit & reverse drilling unit, nipple up BOP, drill cement plugs out of 8 5/8" csg to approx 5040' run injection pkr on 3. 2 7/8" salta lined tbg. set pkr at approx 3600', displace 2 7/8" x 8 3/4" annulas w/wtr & corrosion inhibitor fluid, nipple up injection head and put well on injection.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the info	ormation above is true and complete to the best of my ki	nowledge and belief.						
SIONATURE	filly H. XX	Owner	DATE 4/19/90					
TYPE OR PRINT NAME	Kelly H, Baxter		915-682-6191 TELEPHONE NO.					
(This space for State Use)	Orig. Signed by Paul Kautz Geologist		APR 2 3 1990					
APPROVED BY		mue	DATE					