

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. **30-025-27961**

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG - 869

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. Type of Completion: Re-Entry & Completion as SWD
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

State 26

2. Name of Operator
Kelly H. Baxter

8. Well No.
1

3. Address of Operator
P O Box 11193, Midland, TX 79702

9. Pool name or Wildcat
~~Caprock~~ *San Andres*

4. Well Location

Unit Letter B : 660 Feet From The North Line and 2310 Feet From The East Line

Section 26 Township 12S Range 32E NMPM Lea County

10. Date Spudded 7/16/87 11. Date T.D. Reached 7/23/87 12. Date Compl. (Ready to Prod.) 7/24/87 13. Elevations (DF & RKB, RT, GR, etc.) 4326 GRL 14. Elev. Casinghead --

15. Total Depth 11,300 16. Plug Back T.D. 5097 17. If Multiple Compl. How Many Zones? -- 18. Intervals Drilled By Rotary Tools 0-5097 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3690-5097 - Injection Interval 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
No 22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well) Same as original**

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>12 3/4"</u>	<u>--</u>	<u>412</u>	<u>17 1/2</u>	<u>475 sx</u>	<u>--</u>
<u>8 5/8"</u>	<u>--</u>	<u>3712</u>	<u>11</u>	<u>1475 sx</u>	<u>--</u>

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
<u>None</u>				<u>2 7/8</u>	<u>3620</u>	<u>3620</u>

26. Perforation record (interval, size, and number)
Open Hole 3620' - 5097'
total of 1407'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

PRODUCTION

28. Date First Production Does not apply Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly H. Baxter Printed Name Kelly H. Baxter Title Owner Date 4/19/90