

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-869	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

V-F Petroleum Inc.

3. Address of Operator

One Marienfeld Place, Suite 580, Midland, TX 79701

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE north LINE AND 2310 FEET FROM

THE east LINE OF SEC. 26 TWP. 12-S RGE. 32-E NMPM

7. Well Agreement Name

8. Farm or Lease Name

State 26

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Lea

15. Date Spudded 11-29-82 16. Date T.D. Reached 02-06-83 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 4326 GL 19. Elev. Casinghead

20. Total Depth 11300 21. Plug Back T.D. surface 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 100-11300' Cable Tools 0-100'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Guard-Forxo CNL-FDC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	36	412	17-1/2	475 sk circ 70 surface	-0-
8-5/8	24 & 32	3690	11	1475 sk circ to surface	-0-

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

2 logs - Guard-forxo CNL-FDC 4 DST summaries

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Superintendent

DATE 6-25-84

INSTRUCTIONS

This form is to be filled with the appropriate data after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1480	T. Canyon 9410	T. Ojo Alamo	T. Penn. "B"
T. Salt 1600	T. Strawn 10113	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3380	T. Atoka 10263	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2320	T. Miss 10877	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 11191	T. Menefee	T. Madison
T. Queen 3165	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3620	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4158	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta 5040	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6480	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7205	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8450	T.	T. Chinle	T.
T. Penn. 8687	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	412	412	surface				
412	1480	1068	Red beds				
1480	3380	1900	Anhydrite & salt				
3380	4158	778	Shale & anhydrites				
4158	5040	882	Lime & dolomite				
5040	7205	2165	Lime & shale				
7205	10480	3275	Sand-shale & lime				
10480	10850	370	Lime-shale & chert				
10850	11170	320	Lime & dolomite				
11170	11300	130	Dolomite				

RECEIVED

JUN 21 1984

O.C.D.
HQBBS OFFICE

RECEIVED

JUN 26 1984

HQBBS OFFICE