

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Supersedes Form
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR NOTICES TO WELLS OR TO WELLS OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR WELLS OR PLUG BACK TO A DIFFERENT RESERVOIR.		5a. Indicate Type of Lease State ☒ Fee ☐
1. Name of Operator V-F Petroleum Inc.		5. State Oil & Gas Lease No. LG-869
2. Unit Agreement Name		6. Field or Lease Name State 26
3. Name of Operator One Marienfeld Place, Suite 580, Midland, Texas 79701		
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 12-S RANGE 32-E N.M.P.M.		
11. Elevation (Show whether DF, RT, CR, etc.) 4326' GL		
12. County Lea		10. Field and Pool, or Wildcat Wildcat

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ FULL ON ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☒
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Plugging operations begun on 2-13-83. Csg in hole as follows:
 12-3/4" in 17-1/2" hole @ 412'. Cemented w/475 sx. Circ cmt to surf.
 8-5/8" in 11" hole @ 3712'. Cemented w/1475 sx. Circ cmt to surf.
 Hole loaded w/9.5 #/gal mud. Total depth 11,300'.
 Set cement plugs thru drillpipe as follows: 175 sx @ 10,700' (drilled out to 10,549'), 30 sx (100') @ 10,263', 30 sx (100') @ 9550', 30 sx (100') @ 7205', 30 sx (100') @ 5040', 30 sx (100') @ 3750', 30 sx (100') @ 2790', 30 sx (100') @ 2450', 30 sx (100') @ 412', 10 sx (30') at surface.
 Plugging operation complete on 2-14-83.
 Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Engler</u> TITLE <u>Operations Manager</u> DATE <u>3-25-83</u>	OIL & GAS INSPECTOR SIGNED <u>David Catano</u> TITLE <u></u> DATE <u></u>
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ADDITIONS OF APPROVAL, IF ANY:

V-F Petroleum, Inc.

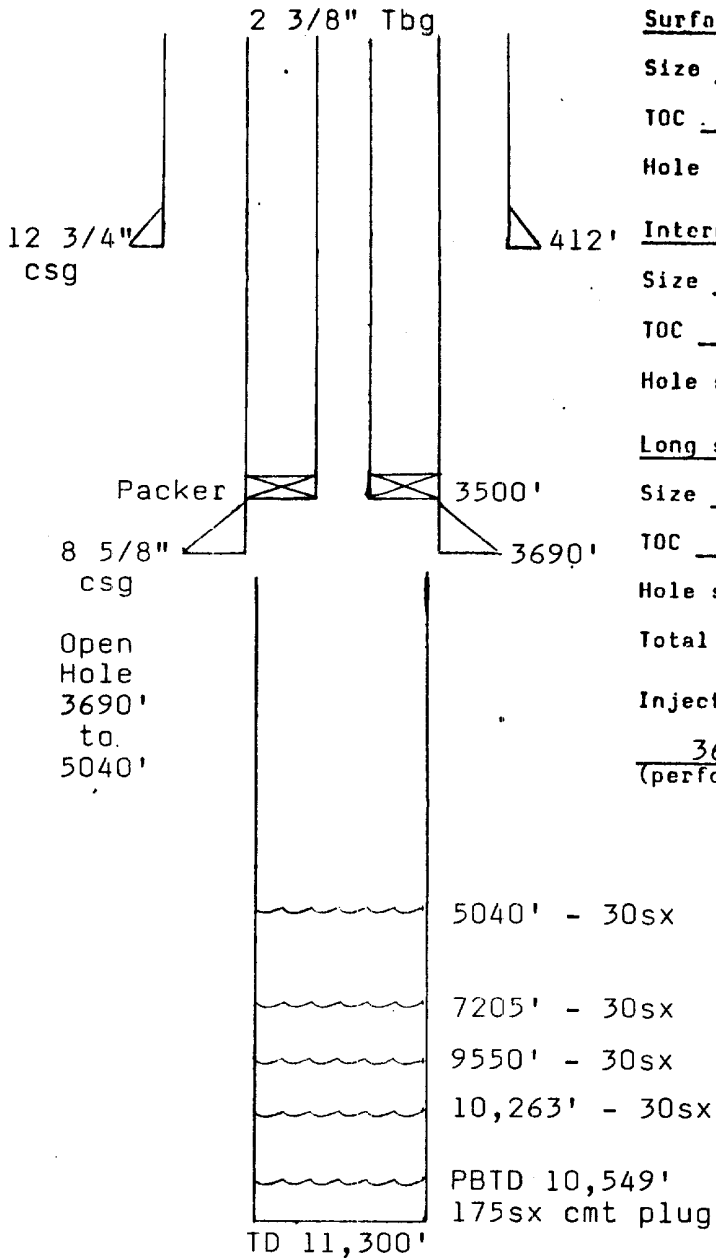
State 26

OPERATOR

LEASE

WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
1	660 FNL & 2310 FEL	26	12-S	32-E

Schematic



Tabular Data

Surface Casing

Size 12 3/4 " Cemented with 475 sx.
 TOC surface feet determined by circulated
 Hole size 17 1/2 " Set @ 412'

Intermediate Casing

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 8 5/8 " Cemented with 1475 sx.
 TOC surface feet determined by circulated
 Hole size 11 " Set @ 3690'
 Total depth 5040' (plug back T.D.)

Injection interval

3690 feet to 5040 feet
 (perforated or open-hole, indicate which)

5040' - 30sx

7205' - 30sx

9550' - 30sx

10,263' - 30sx

PBSD 10,549'

175sx cmt plug

TD 11,300'

Tubing size 2 3/8 lined with Sa/ta lined set in a
 (material)

8 5/8" Baker Model "TSN" Retrievable packer at 3500 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) NA

3. Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? Drilled to TD 11,300'

& plugged & abandoned 2/13/83. Devonian test. See attached plugging
report.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. North East Caprock Queen @ 3000'.

East Caprock Penn @ 10,300'.

East Caprock Devonian @ 11,200'.

RECEIVED
JUN 18 1987
OCD
HOBBS OFFICE