

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE
NM 14204
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 760' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gonsales Federal "31" Fed.
9. WELL NO.
9
10. FIELD OR WILDCAT NAME
Flying "M" (SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-9-S, R-37-E
12. COUNTY OR PARISH | 13. STATE
Lea | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4220' GR | 4230' KDB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT; OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) Running Casing

NOTE: Report results of multiple completion or zone change on Form 9-330.)

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-21-82 Spud at 10:30 p.m.
- 10-22-82 Rig up and run 11 jts. 8 5/8" 24# K-55 casing, set @ 401'. Cemented with 100 sx. Class "C" and 150 sx. lite, circulated 100 sx. to surface. Wait on cement 12 hours. Tested to 1000 psi - tested ok.
- 10-23-82 to 10-31-82 Drilled to 4210'
- 10-31-82 Pull out of hole. Pick up core barrel and run in hole. Core #1 4210-4230'. Core barrel stuck-start out of hole. Had to work on rig. Pipe was stuck when tried to start out of hole-stuck @ 1400'.
- 11-01-82 Worked stuck pipe. Spotted oil-worked free. Pulled out of hole. Lay down core barrel-no core recovered.
- 11-02-82 Run in hole with bit. Drill to 4300'. Pull out of hole.
- 11-03-82 Lay down drillstring. Run 95 jts. 5 1/2" 15.5# K-55 and 7 jts. 5 1/2" 17# K-55 casing - set @ 4300'. DV tool @ 1760'. (continued)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Campbell TITLE Sr. Petroleum Eng DATE 11-18-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL DEC 8 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

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Form 9-331

Gonsales Federal "31" #9

Cement 1st stage with 975 sx. Lite and 125 sx. Class "H". Open stage tool and circulate 4 hrs. Cement 2nd stage with 270 sx. Lite and 50 sx. class "H". No cement circulated. PD @ 7:30 p.m.
Set slips - cut off casing.

11-04-82 Released rig @ 7 a.m.