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PROBATADH OFFICE		<u> </u>	<u> </u>	L

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA

	AUTHORIZATION	TO TRANSP	ORT-OIL A	ND NATUR	AL GAS		
Der aut tim	AUTHORIZATION						
MOISIN	· · · · · · · · · · · · · · · · · · ·						
	Gas Corporation				 		·
P. O. Box 235	, Midland, Texas	79702					
Reason(s) for liling (Check proper bo	a /	<u>,</u>	0	thei (Piense	esplainj		
Now Well X	Change in Transpor	ter of:	_		-		
Recompletion	on [Dry Con					•
	Cosinghed Gas	Conden	• et •				
Change in Ownership				. 1			· · · · · · · · · · · · · · · · · · ·
change of ownership give name and address of previous owner			-		<u> </u>		·
ESCRIPTION OF WELL AND	LEASE						
Lease Name	A A Well No. Pool Non	e, including fo	ormation	- 1	Kind of Lease	- Fodoral	Leone Nr
Gonsales Federal "31"	Flyi	ing "M" (S.	A)		State, Federal	orFee Federal	NM 14204
Location	•	•	· ·			•	
	Feet From The So	outh Line	end 198	0	_ Feet From T	h• East	
Line of Section 31	ownship 9-S	Range 3	3-E	. , кири,	Lea		County
			•			·	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NA	ATURAL GA	S Andress (G)	ve oddress to	which approv	ed copy of this form is t	c be sent)
None of Authorized Transporter of C			1				·
Mobil Pipe Line Compa	iny		P. 0.	BOX 900	, Dallas,	Texas 75221 ed copy of this form is t	o be sent!
Name of Authorized Transporter of C	asinghead Gas 🔀 💢 of Di	y Ges	1				
Warren Petroleum	· ·				9, Tulsa,		
If well produces oil or liquids,	Unit Sec. Twi	p. Roe. 33	Yes	olly connecte	d? Whe	5-28 - 80	
give location of tanks.				aling order	number:		
f this production is commingled w	ith that from any other is	ease or poor,	Rive commi	iginig older			
COMPLETION DATA	Oil Well	Gos Well	New Well	Workover	Deepen	Plug Bock Same Hes	iv. Diff. Rest
Designate Type of Complet	Date Compl. Repair to P	Prof.	Total Depti	1	<u> </u>	P.B.T.D.	
Date Spudded	11-17-82		4300			4281 '	•
10-21-82		netten.	Top Oll/Go			Tubing Depth	
Elevenous (DF, RKB, RT, GR, etc.)	San Andres		4192			4277	
4230 RKB			1			Depth Casing Shoe	
4196-4216', 4226-4246	6'. 4250-4260'					4300'	
4190-4210 ; 4220 1211	TUBING.	CASING, AND	CEMENTI	NG RECOR	D		
	CASING & TUBI		1	DEPTH SE		SACKS CE	ENT
HOLE SIZE	8 5/8"		401			100 sx "C", 15	0 sx Lite
11" 7 7/8"	5 1/2"			DV tool-	1760')	1245 sx. Lite.	
7 7/6	1 2 1/2			<u> </u>		SX	. "H"
			 				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a sable for this de	feer recovery	of sesal volu- full 24 hours	ne of loss oil (and must be equal to or t	exceed top ail:
OIL WELL	Date of Test				, pump, gas isf	i, etc.j	
Date First New Oil Bun To Tanks			1 _	oing			
11-19-82	11-23-82		Costrio Pre			Chois Size	
Length of Test	Tubing Pieseme		35				
24 hrs.		<u> </u>	Water - Bble			Gos-MCF	
Actual Prod. During Test	Oil-Bbls.		8			42	
57	49		1				
CAC UTI						~	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbla. Cond	ensote/huxCl	7	Cravity of Condensate	
	Tubing Presews (Shat	(at-	Cosing Pre	oomo (Epar-	-in)	Choke Size	
Testing Method (parot, back pr.)	The state of the s					1	
CERTIFICATE OF COMPLIA	NCE		1	OIL C	ONSERVAT	ION DIVISION	
LERIFICATE OF COMPEN	.102				NOV 29	1982	(0)
hereby certify that the rules an	d regulations of the Oil	Conservation	APPRO	VED			
hereby certify that the rules with and that the information given Division have been complied with and that the information given chove is true and complete to the best of my knowledge and belief.		BY		RIGINAL SIG	NEU DI		
				JERRY SEX	TON		
			TITLE.		DISTRICT 1		
			Thi	a form is to	be liled in	Jon dila sonaliquos	. 1.54.
\bigcirc \bigcirc \bigcirc \bigcirc	1.11		11		for allow	value for a newly drill	led or deepend
Daniel & Camp	Ley		11	4		USES IN A LEGISLATION O	
. (•		11 11- 1-	Lan on the	well in scco	Dance with NOET	••
Senior Petroleum En	gineer		11 -1.10 - 1.11	new and re	e empleted. We	et he filled out completion	
11-14-61			1?			l, III, and VI for the ter, to other such then	need the con-
			H well net	the cit territies	.,		

INCLINATION RECORD

OPERATOR	Coastal OII & Gas Corporation	ADDRESS P. O. Box 235, Midland, TX 7	9702
LEASE Go	onsales Federal "31" WELL NO	9 FIELD Flying "M" (SA)	
	760' FSL & 1980' FEL, Sec. 31,		
200112			
	Angle	Displacement	Ė

Depth	Angle Inclination (degrees)	Displacement	Displacement Accumulated
300'	1/4	1.30	1.30
412'	1/2	. 97	2.27
910 '	3/4	6.52	8.79
1409'	1	8.71	17.50
1906'	3/4	6.51	24.01
2462	1	9.70	33.71
2870 '	1 1/2	10.68	44.39
3362	1 1/4	10.73	55.12
3870 '	1 1/4	11.08	66.20
3960 '	1 1/4	1.96	68.16
4210 '	1 1/2	6.54	74.70
4300'	1 1/2	2.35	77.05

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Coastal Oil & Gas Corporation

Tom C. Young

Title: District Drilling Manager

Affidavit:

Before me, the undersigned authority, appeared Tom Young known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

(Affiant's Signature)

Sworn and subscribed to in my presence on this the 24th day of November 1982.

Notary Public in and for the

Midland County, Texas

SEAL