

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 235, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 760' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE

NM 14204

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gonsales Federal "31" *31*

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Flying "M" (SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-9-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4230' KDB

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(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-04-82 Moved off drilling rig.
11-05-82 Rig up well service unit. Drill out DV tool @ 1760'. Tested to 1000 psi - tested ok. Drill out float collar and cement to 4281'. Tested to 1000 psi - tested ok.
11-06-82 Ran GR-N log from 4279'-surface. Ran GR-CBL from 4279' to 2000'.
11-07-82 SD for Sunday.
11-08-82 Run in hole with tubing to 4260'-spot 3 bbl. 3% HCl 4260'-4134'. Pull tubing. Perforate 4196'-4216', 4226'-4246', 4250'-4260' w/3 1/4" casing gun, 2 JSPF for total of 100 shots. Ran packer-acidized perforations 4196'-4260' w/1500 gal 28% HCl, 3000 gal. 15% HCl, 4500 gal. 15% HCl in 3 stages. Used 2 blocks of 500# benzoic acid flakes and 500# rock salt between stages.

(continued)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Campbell TITLE Sr. Petroleum Eng. DATE 11-24-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS

DATE

DEC 01 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

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C.C.D.
HOBBS OFFICE

Gonsales Federal "31"

Continued

11-09-82 Swabbed 87 BF, $\pm 2\%$ oil.
11-10-82 Swabbed 111 BF, $\pm 2\%$ oil.
11-11-82 Swabbed 67 BF $\pm 10\%$ oil. Checked PBTD - had fill to 4236'.
11-12-82 Reversed out fill. Swabbed 83 BF, $\pm 1\%$ oil.
11-13-82 Swabbed 105 BF, $\pm 10\%$ oil.
11-14-82 SD for Sunday.
11-15-82 Swabbed 95 BF
11-16-82 Swabbed 61 BF.
11-17-82 Pulled tubing and packer. Re-ran tubing. Set SN @ 4245'.
Ran rods and pump. Set pumping unit.