

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-196

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tempo Energy, Inc.	8. Farm or Lease Name State 14
3. Address of Operator 4000 N. Big Spring, Suite 109, Midland, Texas 79705	9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 14 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4229.1 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Set CIBP @ top of Bough "C" formation @ 9750' RKB. Ran dump bailer twice and set cement from 9750' to 9715'.
- Circulated hole w/10#/gal. brine containing 65 sx. salt gel.
- Pulled strain on 5½" casing. Cut off @ 4051'. Layed down 5½" casing.
- Placed the following cement plugs:
25 sacks from 7022' to 6800'.
40 sacks from 5050' to 4700'.
80 sacks from 4557' to 3970'.
40 sacks from 1532' to 1400'.
40 sacks from 462' to 330'.
10 sacks in surface.
- Erected dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack Griffin TITLE President DATE 4-13-88

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE 4-13-88

CONDITIONS OF APPROVAL, IF ANY: