

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
V-196

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐ OTHER-  
2. Name of Operator  
Tempo Energy, Inc.  
3. Address of Operator  
4000 N. Big Spring, Suite 109, Midland, TX 79705  
4. Location of Well  
UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM West 14 LINE, SECTION 9-S RANGE 34-E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
4229.1 GR  
12. County  
Lea  
10. Field and Pool, or Wildcat  
Vada-Penn

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Circulate hole w/10#/gal. brine containing 25#/bbl. salt gel.
- Set CIBP @ top of Bough "C" formation @ 9,800' RKB. Run dump bailer and place 35' of cement on top of bridge plug.
- Pull strain on 5½" casing. Cut off @ 8,000'±. Lay down 5½" casing.
- Place 20 sack cement plug 50' into 5½" casing stub and 50' above stub. Tag same.
- Place following plugs:  
30 sacks from 6,000 to 5,900'.  
35 sacks from 4,364 to 4,264'.  
40 sacks from 1,540 to 1,440'.  
40 sacks from 450 to 350'.  
10 sacks in surface.
- Erect dry hole marker.
- Work is to commence on March 9, 1988. PBCP, Inc. will be used to plug the well.

THE COMPLETION MUST BE NOTED BY  
NOTES PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE CH-13  
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.B. Dasher TITLE President DATE 3-4-88

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAR 7 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 7 - 1988  
OCD  
HOBBS OFFICE