

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Tempo Energy, Inc.

4000 N. Big Spring, Suite 109, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name Jubilee Energy Corporation, 4000 N. Big Spring, Suite 109, Midland, TX 79705
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State "14"	Well No. 1	Pool Name, including Formation Vada-Penn	Kind of Lease State, Federal or Fee State	Lease No. V-196
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Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The WestLine of Section 14 Township 9-S Range 34-E , NMPM, Lea Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

One of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation Permian (Eff. 9/1/87)	P.O. Box 3119, Midland, TX 79702

One of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P.O. Box 1589, Tulsa, OK 74102

Well produces oil or liquids, give location of tanks.	Unit E	Sec. 14	Twp. 9S	Rge. 34E	Is gas actually connected? When yes
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this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

☒ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Some Heave	☐ Diff. Res.
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Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.
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Sections (DF, RHH, FT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth
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Sections	Depth Casing Shoe
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TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
President

5-28-85

OIL CONSERVATION DIVISION

JUN 28 1985

APPROVED _____, 19

ORIGINAL SIGNED BY EDDIE SEAY

BY _____
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership or number of the operator or other such change of conditions.

RECEIVED

JUN 18 1985

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HOURS OFFICE