

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jubilee Energy Corporation

3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	
Completion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State "14"	1	Vada-Penn	State, Federal or Fee	State V-196
Location	Unit Letter	Feet From The	Line and	Feet From The
	E	1980	North	660
			Line and	West
Line of Section	14	Township	9-S	Range
			34-E	N.M.P.M.
				Lea
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 3119, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P. O. Box 1589, Tulsa, OK 74102
Is well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 14 9-S 34-E	yes

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RNB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

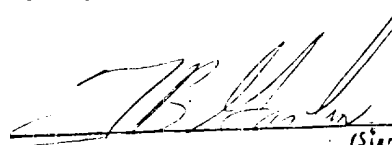
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

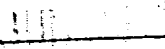
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
6-22-83

OIL CONSERVATION DIVISION

APPROVED , 19
BY ORIGINAL SIGNED BY JERRY SEARLES
DISTRICT SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1103.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

RECEIVED

JUN 24 1963

O.C.D.
HOLDS OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROPERTY NO.	
SECTION	
TAXES	
U.S.	
OFFICE	
REPORTER	
DATE	
LOCATION OFFICE	
OFFICE	

Jubilee Energy Corporation
3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79701

Reason(s) for filing (Check proper box)

Well Completion	<input checked="" type="checkbox"/>	Change in Transporter oil	
Change in Ownership	<input type="checkbox"/>	Oil	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Casinghead Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other: **CASINGHEAD GAS MUST NOT BE FLARED AFTER 3/1/83 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.**

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State "14"	1	Vada-Penn	State, Federal or Fee	State

Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West

Line of Section 14 Township 9-S Range 34-E , NMPL, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

one of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 3119, Midland, TX 79701
one of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, live location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	14	9-S	34-E	no	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Heavy, Diff. Res.
	X		X				

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-4-82	2-24-83	9850'	9848'
Deviation (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4229.1 GL	Bough "C"	9788'	9800'
Perforations			Depth Casing Shoe
9788' to 9806' w/ 36 shots (2 shots/ft.)			9850'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	12 3/4"	378'	400 sx. - Class "C"
11"	8 5/8"	4021'	200 sx. - Class "C"
			1500 sx. - Lite "C"
7 7/8"	5 1/2"	9850'	150 sx. - Class "C"
		9800'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil; able for this depth or be for full 24 hours)

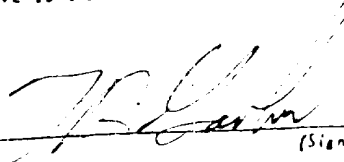
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
2-24-83	3-18-83	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	0	0
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
	15	10
		Gas - MCF
		TSTM

GAS WELL

Actual Prod. Tests MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
March 21, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 25 1983**, 19

BY **ORIGINAL SIGNED BY EDDIE SEAY**

TITLE **OIL & GAS INSPECTOR**

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conduct

RECEIVED

MAR 24 1983

O.C.D.
HOBBS OFFICE


State 14 #1
Jubilee Energy Corporation
Lea County, New Mexico

STATE OF NEW MEXICO
DEVIATION REPORT

480	1/2°
875	1/2
1359	1/2
1854	3/4
2338	3/4
2657	3/4
3127	3/4
3503	3/4
3941	1
4021	1
4501	1
5015	1
5457	3/4
5901	1
6403	1
6901	1
7381	1
7853	1
8102	1/2
8600	3/4
8841	3/4
9347	3/4
9850	3/4

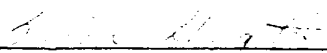
STATE OF TEXAS I

COUNTY OF MIDLAND I


By: Ray Peterson

The foregoing instrument was acknowledged before me this 14th day of January, 1983, by Ray Peterson on behalf of Peterson Drilling Company.

My Commission expires: 7-15-85


Notary Public for Midland County,
Texas