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Form C-105
Revised 10-82NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Fee ☐
2. Lease or Conveyance No.	V-196

TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Jubilee Energy CorporationAddress of Operator
3100 N. "A", Bldg. E, Suite 103, Midland, TX 79701

Location of Well

LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 14 TWP. 9-S RGE. 34-E

Date Spudded 12-4-82 16. Date T.D. Reached 1-03-83 17. Date Compl. (Ready to Prod.) 2-24-83 18. Elevations (DF, RKB, RT, GR, etc.) 4229.1 GL 4248 RKB 19. Elev. Casinghead 4229.1 GL

Total Depth 9850' 21. Plug Back T.D. 9848' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

Producing Interval(s), of this completion - Top, Bottom, Name 9788' to 9806'

Type Electric and Other Logs Run Gamma Ray - Acoustic 25. Was Directional Survey Made no 27. Was Well Cored no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35 #	378'	15"	400 sx. - Class "C"	
8 5/8"	24, 28, 32 #	4021'	11"	200 sx. - Class "C" +	1500 sx. Lite Class "C"
5 1/2"	15.5 & 17 #	9850'	7 7/8"	150 sx. - Class "C"	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9800'	

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9788' to 9806' w/36 shots. (2 shots/ft)		9788' to 9806'	2000 gal. 15% Hcl
		9788' to 9806'	6000 gal. 15% Hcl

PRODUCTION			
First Production 2-24-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		
Well Status (Prod. or Shut-in) Prod.			
Date of Test 3-18-83	Hours Tested 24	Choke Size	Prod'n. Per Test Period
Oil - Bbl. 15	Gas - MCF TSTM	Water - Bbl. 10	Gas - Oil Ratio TSTM
Low Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 15
Gas - MCF	Water - Bbl. 10	Oil Gravity - API (Corr.) 47°	
Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel			Test Witnessed By T. B. Garber

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED T. B. Garber TITLE President DATE 3-21-83

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a copy of all special tests conducted, including drill stem tests. Also, the reported shall be measured by this. In the case of a normally drilled well, true vertical depths shall also be reported. For multiple completion, items 40 through 44 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where triplicates are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2140'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2200'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2727'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3525'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3898'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3920'	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	5415'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5723'	T. Ellenburger	T. Dakota	T.
T. Blinebry	6604'	T. Gr. Wash	T. Morrison	T.
T. Tubb	6880'	T. Granite	T. Todilto	T.
T. Drinkard	7710'	T. Delaware Sand	T. Entrada	T.
T. Abo	7750'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9105'	T.	T. Chinle	T.
T. Penn.	9490'	T.	T. Permian	T.
T. Cisco (Bough C)	9785'	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	9788'	to	9806'	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet	
No. 2, from		to		feet	
No. 3, from		to		feet	
No. 4, from		to		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2140	2200	60	T. Anhy.				
2200	2727	527	Salt				
2727	3525	798	Yates - sand & shale				
3525	3898	373	Queen - sand & shale				
3898	3920	22	Grayburg - lime & dolomite				
3920	5415	1495	San Andres - dolomite				
5415	5723	308	Glorieta - sand & shale				
5723	6604	881	Paddock - lime & dolomite				
6604	6880	276	Blinebry - dolomite & shale				
6880	7710	830	Tubb - shale & sand				
7710	7750	40	Drinkard - lime & shale				
7750	9105	1355	Abo - shale & lime				
9105	9490	385	Wolfcamp - shale & lime				
9490	9785	295	Penn - lime & shale				
9785	9824	39	Bough "C" - lime				

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APR 14 1983
MAR 30 1983
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