

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
NA	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator									
EDWIN L. COX & BERRY R. COX									
3. Address of Operator									
3800 FIRST NATIONAL BANK BLDG. DALLAS, TX 75202									
4. Location of Well									
UNIT LETTER <u>E</u> LOCATED <u>2310'</u> FEET FROM THE <u>North</u> LINE AND <u>990'</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>10S</u> RGE. <u>38E</u> NMPM									
12. County <u>Lea</u>									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
11/12/82		12/30/82				Ground Level 3907.1			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
12,200'		surface						12,200'	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
A									Yes
26. Type Electric and Other Logs Run									27. Was Well Cored
Compensated Densilog - Compensated Neutron Gamma Ray									No
Dual Laterolog-Micro Laterolog Gamma Ray - BHC Acoustilog-Gamma Ray									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
13 3/8"	54.5 #	407'	17 1/2"	450sx Class C cmt. & 8sx cal. chl.)			none		
8 5/8"	24 #	2640.60'	11"	1270sx Halliburton lite &			none		
8 5/8"	32#	1787.23'	11"	200sx Class C cement			none		
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
NA					SIZE	DEPTH SET	PACKER SET		
					NA				
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
NA					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					NA				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
NA		NA					PLUG & ABANDON		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
NA									
35. List of Attachments									
Electric logs, & inclination report									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Billy J. McEwen</u>				TITLE <u>Production Supervisor</u>			DATE <u>1/14/83</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2240'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2240'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka 10900'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 11472'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12054'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4400'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5800'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7050'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
15'			Sand	9525'			70%shale, 20%lime 610%Doles.
400'			Sand & Red Bed	9640'			30% shale, 50% lime
407'			Red Bed	9910'			70%lime, 30% shale
2270'			Anhydrite & Salt	10,130'			30%lime & 20%shale
4220'			Anhydrite & lime	10,910'			60%lime & 40% shale
4400'			Lime	10,988'			80%lime & 20%shale
6412'			40%lime, 40%sand & 20%shale	11,347'			20%lime, 50%sand 450%shale
6870'			50%lime & 20%RECEIVED	11,500'			90%lime & 10% shale
7590'			60%lime & 40%sand	11,728'			70%lime, 20%chert & 10%shale
8070'			40%lime & 50%sand	11,924'			80%lime & 20%shale
8550'			90%lime & 10%shale	12,025'			100% Dolomite
9000'			100% Dolomite				
9455'			30% Dolomite				

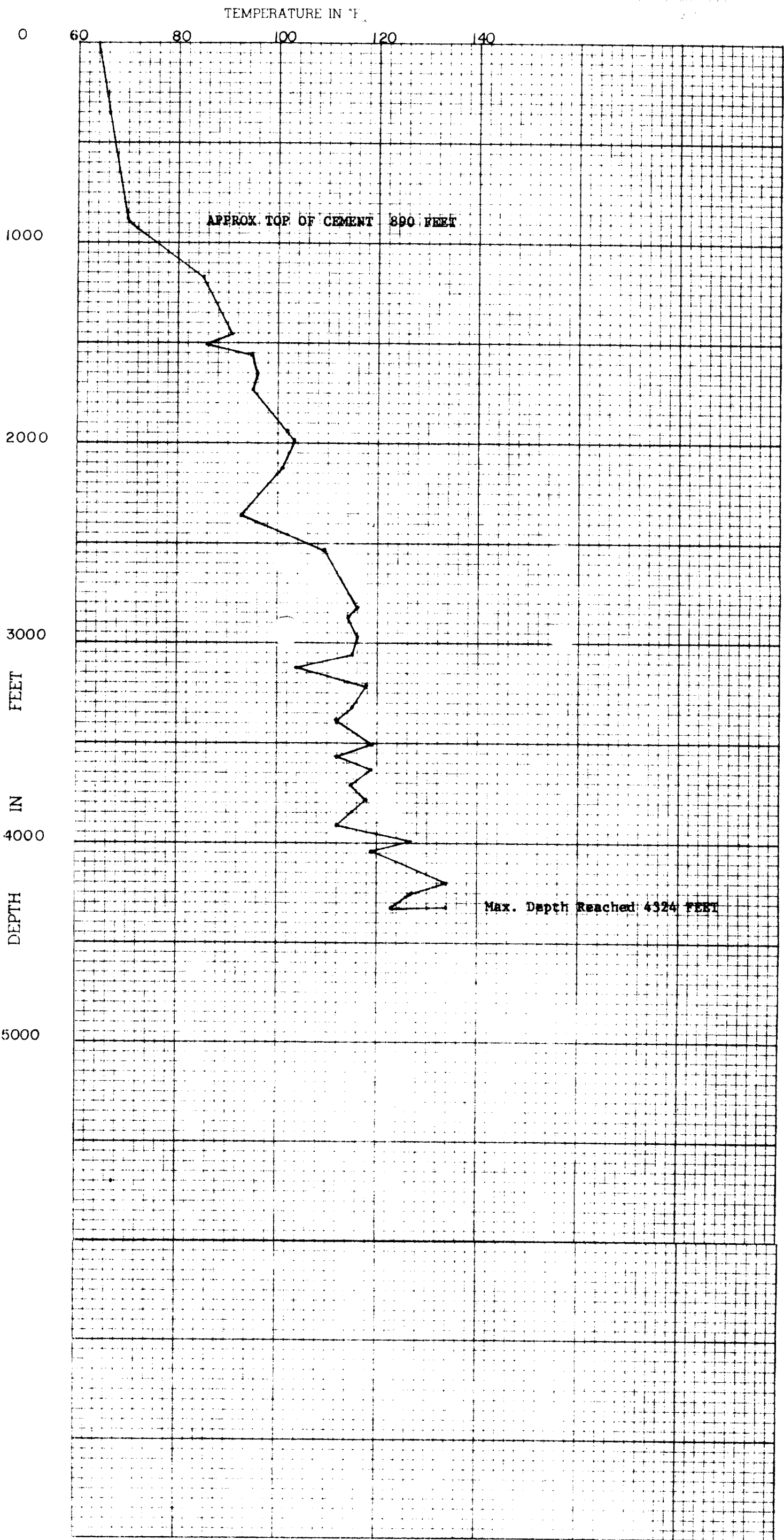
RECEIVED

FEB 3 1983

O.C.D.
HOBBS OFFICE

1983 FEB 3 TEMPERATURE SURVEY

RECEIVED
OPERATOR EDWIN L & BERRY R. COX
LEASE MATTIE FIELD
WELL NO. 1
FIELD
DATE & TIME CEMENT JOB COMPLETED 11-23-82 @ 9:10 A.M.
DATE & TIME SURVEY MADE 11-23-82 @ 4:45 P.M.
SURVEY RUN BY Winn Sutton
DATUM Kelly Drive Bushing
WELL DATA 1270 sacks of Halliburton Light Weight cement and 200
Class "C" Neat run behind 4400 feet of 8 5/8 inch casing in a 11 inch
Hole.



MGE DRILLING COMPANY - MIDLAND

P. O. Box 6370
Midland, Texas 79701
915 - 563-4350

INCLINATION REPORT

OPERATOR: Edwin L. Cox
3800 First Nat'l. Bank Bldg.
Dallas, Texas 75202

LOCATION: **Mattie Field #1**
New Mexico "DD" State #4
Sec. 3E, T-10-S, R-38-E
Lea Co., N.M.

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
400	1	7,840	1		
940	1	8,345	1 1/4		
1,260	1	8,816	1 1/4		
1,667	1 3/4	9,323	1 1/4		
2,608	3/4	9,525	1 1/4		
3,108	1	10,025	1 1/4		
3,606	1	10,495	1 1/4		
4,130	1	10,690	1 1/2		
4,400	3/4	11,380	2 1/4		
4,886	1	11,696	2 1/2		
5,177	3/4				
5,675	1 1/4				
6,185	1				
6,680	1				
7,169	1 1/4				
7,326	1				

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned state that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

E.E. Richardson

E.E. Richardson, Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 4th day of January, 19 83

My Commission Expires: 3/17/84

Kay Mangus

Kay Mangus

Notary Public in and for the State
of Texas.

RECEIVED

JAN 17 1983

G.C.D.
HOBBS OFFICE

TEMPERATURE SURVEY

*original
& 2 copies
mailed Dallas
11/29/82*

OPERATOR EDWIN L & BERRY R. COX

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WELL NO. 1

FIELD

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TEMPERATURE IN °F.

