

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator EDWIN L. COX & BERRY R. COX		8. Farm or Lease Name MATTIE FIELD	
3. Address of Operator 3800 First National Bank Bldg. Dallas, Texas 75202		9. Well No. 1	
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 10S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) Ground Level 3907.1		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/22/82 Ran 44 jts. 8 5/8" K55, ST&C, range 3 csg. @ 1787.23'. Ran 62 jts. 8 5/8" J55, ST&C, range 3 csg. @ 2640.60'. Total pipe 4427.83'. On bottom of csg. guide shoe 1 ft. long - float collar 2 ft. long on top of 1st jt. of pipe. - Centralizer on 1st jt. 1/2 way up. Centralizer on top of 2nd, jt. & one on top of 4th jt. (44jts. K55- 32lb. csg. - 62jts. J55 - 24lb. csg.)

11/23/82 Circ. - Cement w/1270sx Halliburton lite w/15# salt per sx. 1/4# floseal per sx. 200 sx class C cement - 2% calcium chloride per sx. Pump 486bbls cement flush w/277 bbls fresh water. Left 40' cemeent in pipe. Good returns but cemen never came to surface.  
Temperature survey by John W. West Engineering Co., Hobbs New Mexico, shows top of cement approx. 890'.  
Set slips, cut csg. off & nipple up. Total pipe in ground after cut off 4390.83

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy J. McKenna TITLE Production Supervisor DATE 12/8/82

APPROVED BY JERRY SEXTON TITLE  DATE DEC 14 1982

CONDITIONS OF APPROVAL DISTRICT SUPERVISOR

RECEIVED

DEC 13 1987

O.C.O.  
HOBBS OFFICE