M. M. OIL CONS. COMMISSION

UNITED STATES

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FD STATES	HORBS, NE	White XIII Old #22

ic s	rorm approved.	
	Budget Bureau No. 42-R1425.	
240	5. 14 190	
	- 3/1-1/10- ///	/
	COUNT ROIL	7

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO. LC 063623-A		
APPLICATION	FOR PERMIT	TO DRILL, I	DEEPE	N, OR P	LUG BA	ACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
DRII b. TYPE OF WELL OIL TY GA	LL X	DEEPEN		PLU	JG BACK		7. UNIT AGREEMENT N 8. FARM OR LEASE NAM	(B	
W M. T OPERATING				Market and the second			Arco Federa 9. well No. 1		
P. O. Box 64299, Lubbock, Texas 79464 Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 2310' FSL 330' FWL Sec.4-10S-38E							10. FIELD AND POOL, OR WILDCAT Sawyer - San Andres 11. SEC., T., E., M., OR BLK.		
At proposed prod. zone Same 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							Sec.4-10S-38E		
15 miles east	and 15.5 mile				xico		12. COUNTY OF PARISH	N.M.	
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	. 330'	0' 613.07 To			то тв	OF ACEES ASSIGNED THIS WELL 4()			
 DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS 	ILLING, COMPLETED, LEASE, FT.	1043.55	19. PROP	OSED DEPTH		20. rotar Rota	TY OR CABLE TOOLS		
21. ELEVATIONS (Show when 3913' GL	her DF, RT, GR, etc.)						As soon as		
23.	1	PROPOSED CASIN	IG AND	CEMENTING	PROGRAM				
SEZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEMENT			
12-1/4"	8-5/8"		C-55 40			300 sx Circulated			
7-7/8"	7-7/8" 4-1/2"		-55	5200'		625 sx Circulated			
I			İ		l				

It is proposed to drill this well to about 5200' to test the San Andres formation for oil production.

Blowout preventer stack will include a 10" Series 1900 double ram preventer rated to 3000# W.P.

See attached "Suppplemental Drilling Data".

DEC OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, REW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, Af any. TITLE Agent DATE December 7, 1982 SIGNED (This spa (Qrig. Sgd.) GEORGE H. STEWART TITLE . DATE _ JAMES A. GILLHAM DISTRICT SUPERVISOR