	TOW MEXICO
EL ERGY and MIL	HULLS COPARIMENT

Chapt Man tent - meet to	
(0-16- 41611419	
DISTRIBUTION	<u> </u>
SANIAFE	
PICE	<u> </u>
U.S.G.S.	
LAND OFFICE	
OFERATOR	

CONDITIONS OF APPROV PISTAL SUPERVISOR

C.L CONSERVATION DIVISIC

	P O, BOX 2008	
ATHA	FE, NEW MIXICO	8750

Form	۲ - ۲	103		
Revis	e d	10-	; -	7

SANIAFE		SANTA FE, NEW	MIDORO 87501	
F10.7.	-			Sa. Indicate Type of Lease
U. 5. G. 3.				State Fee X
LAND OFFICE				5. State Oil & Gas Lease No.
OFERATOR			•	
				mannin
	SUNDAY NOTICES	AND REPORTS ON	WELLS	
(00 HOT UPE THIS F	OHE EUR PROPOSALS TO OHI	LE ON TO DEFER ON PLUG ON	LA TO A DIFFERENT RESERVOIR.	
USE NOT USE	L "APPLICATION FOR PENIATE			7. Unit Agreement Name
OIL X WE	OTHER-			B. Farm or Lease Name
1. Name of Operator				Pruitt "21"
	Energy Corporation	n		9. Well No.
3. Address of Operator			•	1
3. Address of Co.	HALL DIAG E Sui	te 103, Midland	. Texas 79705	
				10. Field and Pool, or Wildcat
4. Lucation of Well	1000	Nonth	LINE AND 1980 FEET FRO	Vada-Penn
F	1980	ET FROM THE NOT LIT	LINE AND TOO	
West	21	9-5	S RANGE 34-E NMP	~ (
THE				12. County
Minne	15	. Elevation (Show whether	DF, RT, GR, etc.)	
				Lea
		Par To Indicate N	lature of Notice, Report or C	Other Data
16.	Check Appropriate	e Box 16 indicate it	subseque	NT REPORT OF:
ТОИ	ICE OF INTENTION	TO:	3030240-	
	•			ALTERING CASING
PERFORM REMEDIAL WORK		PLUG AND ADAHDON	REMEDIAL WORK	PLUS AND ABANDONMENT
		_	COMMENCE ORILLING OPHS.	PLUE AND ABARDORALITY L
TEMPORARILY ABAHDON	 	CHANGE PLANS	CASING TEST AND CEMENT JOD X	· r
PULL OR ALTER CASING			OTHER	
		T		·
DTHER				
	Completed Querations (Cle	early state all pertinent det	ails, and give pertinent dates, includ	ling estimated date of starting any propo
unrk) SEE BULE 110	3.	•	•	•
2-07-83	Conord dril	lling at 5:00 a.m	•	
	Drilled to 398	R' and ran 13 3/8	" casing to 398' and cer	mented w/275 sx. Class "C'
2-08-83	DITTED 20 370	oci Cement circ	ulated. WOC 18 hrs. I	nstall BOP. Test 500# for
	30 minutes. 7	1/1 1	5/8" enging - casing n	arted @ 2024'. Cut off
2-14-83	Drilled to 403	14 and running o	- stab Did not hold	Pren to sidetrack.
	casing at 2020	J' and ran casing	patch. Did not hold.	dditional plug at 1823'.
	Spotted 200 s	k. plug @ 2000'.	WOC 18 hrs. Spotted at	dditional plug at 1823'.
	WOC 18 hrs. I	Orilled to 4010'	and ran 8 5/8" casing to	o 4010' and cemented w/850
	sx. in two sta	ages. (200 sx. Cl	ass "C" w/2% CaCl - DV	tool @ 2116'; 500 sx. Lite
	Poz + 150 ex	Class "C" cement) Circulated cement.	WOC 18 hrs.
3-21-83	Reached TD of	9852'. Ran GR-A	coustic log. Ran 5½" c	asing to TD and cemented
3 21 30	w/200 sx. Class	ss "C" w/2% CaCl.		
4-10-83	Porforated 51/1	" casing from 980	4' to 9810' w/12 shots.	
4-10-83	Acidized perfy	orations w/500 ga	llons 15% Hcl. Max. Pr	essure - 500 psi. 5½"
4-11-83	Actuized period	and @ 7740!		•
5 05 00	casing collaps	a a 7702	d and recovered 7702.	
5-05-83	Cut 0% casing	g e //UZ . Fulle	nlue 0 7702 Drilled +	o 7400'. Side track 5½"
5-10 \$3	Spot 100 sx.	orass c cement	bind 6 1105 • Diffied c	5 , ,00 , 5222 5244 52
	casing to 985	8' TD.		
			of my knowledge and belief.	
18. I hereby certify that t	the information above is tru	ue and complete to the beat	t of my knowledge and belief.	
				7-27-83
		*116.	President	DATE
•1CHED				AUG 1 198
EXCENSES AND ADMINISTRATION OF THE PARTY OF	•			AUG 1 198